NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA EF Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS N '65 LAND OFFICE TRANSPORTER OPERATOR ILLEGIBLE PRORATION OFFICE perator Relly it lovemen Address rex 130 - nobbe, New Yexlco Reason(s) for filing (Check proper box) Other (Please explain) Decipation of the property of the property of the Recompletion Oil Dry Gas affective July ... took Change in Ownership Casinghead Gas Condensate If change of ownership give name Texas Pacific Oil Company - Formerly Clift No. 3 and address of previous owner_ Dallas, Toxas II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation 57 Langlin Kuttiz = Revenue = 5 Kind of Lease The Ly Tenrose "B" Unit State, Federal or Fee Fee Location 1980 660 South West Feet From The Feet From The Unit Letter 8 , Township 37=E 25.7 Range , NMPM, Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 1135 - Bunice, New Mexico Skelly Oil Company Is gas actually connected? When If well produces oil or liquids, give location of tanks. 238 375 Yes X If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) P.B.T.D. Date Spudded Total Depth Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Pool Depth Casina Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Choke Size resting Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	(Signature)	
	(T) 1	

JUL 151965

(Date)

OIL CONSERVATION COMMISSION 15 1965 APPROVED

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3. ₹ € TIPLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.