APPROVED BY TITLE	DATE		
D. R. Crow TITLE Lead Clerk	DATE 1-30-74		
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
the rate of 390 barrels of water per day at 2100#.			
6) Commenced injection 1-12-74, injecting into Queen perforations 3490-3590' at			
5) Connected to injection system.			
4) Set packer at 3431'.			
3) Circulated with water treated with corrosion inhibitors.			
2) Ran 106 joints (3419') 2-1/16" OD internally plastic coated tubing	<b>•</b>		
1) Moved in pulling unit 1-8-74. Pulled rods and tubing.			
work) SEE RULE 1103.			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	s estimated date of starting any proposed		
OTHER CONVERT to inject	tion X		
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PERFORM REMEDIAL WORK	ALTERING CASING		
	T REPORT OF:		
16. Check Appropriate Box To Indicate Nature of Notice, Report or Ot	l Lea Allilli		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
THEEast 8 TOWNSHIP 23S RANGE 37E NMPM			
UNIT LETTER P, 330 FEET FROM THE South Line and 330 FEET FROM	Langlie-Mattix		
P. O. Box 1351, Midland, Texas 79701 4. Location of Well	59 10. Field and Pool, or Wildcat		
3. Address of Operator	9. Well No.		
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit		
1. OIL GAS WELL OTHER. Water Injection Well	7. Unit Agreement Name Skelly Penrose "B" Unit		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
	***************************************		
DERATOR	State Fee X 5. State Oil & Gas Lease No.		
<u> </u>	5a. Indicate Type of Lease		
T FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65		
C COPIES RECEIVED	Form C-103 Supersedes Old		
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CONDITIONS	OF	APPROVAL, IF	F ANY: