		UN <sup>-</sup> D STATES		Division ORM APPROVED	
Form 3160-5	DEPART	MEINT OF THE INTERIOR			
(June 1990)	BUREAU	OF LAND MANAGEMENT	1625 N. Frenc	Expires: March 31, 1993	
			Hobbs, NM 88	240 Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				LC032452A	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				6 If Indian, Allotee or Tribe Name	
Use "APPLICATION FOR PERMIT-" for such proposals				· · · · · · · · · · · · · · · · · · ·	
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation	
1. Type of Well				1	
✓ Oil Well Gas Well Other				8 Weil Name and No.	
2. Name of Operator				Skelly Penrose A Unit # 57	
Apache Corporation 3 Address and Telephone No.				9 API Well No.	
2000 Post Oak Blvd., Suite 100, Houston, Texas 77056-4400 / 713-296-6000				30-025-10678	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Langlie Mattix; 7 Rvrs-Q-Grayburg	
1980' FSL & 1980' FEL, Sec. 9, T-23S, R-37E, Unit J				11. County or Parish, State	
		·····		Lea, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent Abandonment Change of Plans					
_		Recompletion		lew Construction	
_	equent Report	Plugging Back	_	Ion-Routine Fracturing	
Final	Abandonment Notice	Casing Repair		Vater Shut-Off	
		Altering Casing     Conversion to Injection       Other     Dispose Water		2	
		(Note: Report results of multiple completion on We			
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting			npletion or Recompletion Report and Log form)		
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)					
8/2/00	8/2/00 MIRU. Rig up vacuum truck to casing to catch water over flow. Nipple down wellhead. Nipple up BOP. Unable to release packer. Rig up pump truck. Load & displace tubing. Still unable to release. Work packer downhole 30'. Now unable to move up or down. Rig down trucks.				
8/3/00	Blow down tubing & casing to vacuum truck. Rig up wireline. Run in hole w/ string shot. Back off tubing @ 3449'. Pull out of hole & rig down wireline. Pull out of hole & laydown tubing. Nipple down BOP. Nipple up wellhead. Rig down. MIRU Fleet Cementers. Run in hole w/ 5-1/2" CIBP. Set @ 3450'. Pull out of hole. Run in hole w/ coil tubing. Tag CIBP @ 3452'. Circulate mud. Spot 10 sx Class "C" cement on top of CIBP. Pull up and spot 25 sx Class "C" cement plug @ 1230'. Pull up and spot 25 sx Class "C" cement plug @ 450'. Pull up & spot 10 sx Class "C" cement plug @ 35' to surface. Install P&A marker.				
<ul> <li>9/7/00 MIRU. Nipple up BOP. Run in hole w/ drill bit &amp; drill collar. Drill out 15' cement surplug @ 282'. Drill out to 450'. Tag 3rd plug 2 1010'. Circulate clean. Pressure up w/ workstring. Run in hole w/ packer &amp; set @ 628'. Test to 750# - OK. Pull up hole Test @ 750# - OK. Pull up hole &amp; set packer @ 377'. Pump in below packer @ 1 b casing to surface @ 750# - OK. Release packer &amp; pull out of hole.</li> </ul>			sure up to 550#. Pull out of hole up hole & set packer @ 438'.		
9/8/00	1/2 bpm & 600#. Found pump in @ 1/2 bpm & 750#. Shut in pressure - 500# - held 15 minutes. Sting out of retainer. Circulate cement from top of retainer to surface. Pull out of hole. Nipple down BOP. Top off casing w/ cement. Install P&A marker.				
14. I hereby certify	that the foregoing is true and correct				
Signed	Shal And	Title	Sr. Engineering Technic	ian Date <u>9/25/00</u>	

(Thu space for Federal or State office use) Approved by

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

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Date UCT 1 7000

# **GENERAL INSTRUCTIONS**

I his form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, an, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area. or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

### SPECIFIC INSTRUCTIONS

*Item 4* - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hold; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandorment.

# NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

### AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

#### **ROUTINE USES:**

- Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activites specified in 43 CFR part 3160.

### BURDEN HOURS STATEMENT

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Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C.