

1-R. J. STARRAK-TULSA

1-FILE

COPY TO O. C. C.

1-A. B. CARY-MIDLAND

1-BH, FIELD CLERK

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Water Injection Well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ltr. J, 1980' FSL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Circ. cement & acidize ☒ perfs.

RECEIVED
JAN 30 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up unit 12-10-77 and pulled tbq. and pkr. Ran Baker Lok Set Ret. bridge plug and 2 7/8 x 5 1/2 Model R Double Grip pkr. and 36 jts. (1129') 2 7/8" tbq.

2. Pulled BP, tbq., & pkr. Ran lead impression block on 2 7/8" tbq. - showed outside edge crimped. Ran 4 7/8" tapered mill & 36 jts. 2 7/8" tbq. to 1149-50'. Ran mill to 2500'. Ran 2 7/8 x 5 1/2 Baker Lok Set Ret. bridge plug and 2 7/8 x 5 1/2 Model R Double Grip pkr. and 80 jts. 2 7/8" tbq. & set BP at 2515'. Pulled tbq. & pkr. Rigged up Homco and perforated 2 holes at 1775'. Ran pkr. to 2450' and set, and tested BP to 3000#, held OK. Pulled pkr. Checked for csg. leaks - found bad csg. between 378-533'. Pumped 50 bbls. water into leaks at 700#, 2 3/4 BPM. Pressured up on tbq. to 1000# with no leaks. Spotted 2 sxs sand on top BP 2515-2500'. Pulled tbq. & pkr.

(CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 1-26-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

3. Removed BOP. Hooked up wellhead. BJ pumped down 5 1/2 csg. into holes 378-533' with 10 bbls. water at 500#, 2 BPM. Mixed and pumped 1000 sxs Class C at 900#, 3 BPM. Displaced cement to 328' with 8 bbls. water, 1/2 BPM. Pressured from 500-750# with no circulation out bradenhead.
4. Installed BOP. Ran bit and tagged top of cement at 332'. Drilled cement 332-693'. Circulated hole clean.
5. Pressured csg. to 750# and fell off to 400# in 2 min.
6. Ran Howco 2 7/8 x 5 1/2 R-4 pkr. and 2 7/8 OD tbq. & set pkr. at 1850'. Tested backside to 1000# O.K. Tested BP to 1000# and pumping at 1/3 BPM. Pulled pkr. & tbq. Ran ret. tool & 80 jts. 2 7/8" OD tbq. & circulated sand off BP 2500-2515'. Latched onto BP and released. Pulled tbq. & BP.
7. Ran bit and tagged fill at 3568'. Cleaned well out 3568-3631'. Circulated hole clean. Ran pkr. & tbq., set pkr. at 3435'. Rigged up Western Co. Western pumped down 2 7/8" tbq. into csg. perfs. 3520-3606' (8 holes) with 5000 gals. 15% DB-30 acid and 16 ball sealers; flushed with 24 bbls water.
8. Pulled pkr. & tbq. Ran Howco R-4 pkr. & 113 jts. 2 3/8" cement lined tbq. with pkr. swinging at 3421'. Circulated hole with 85 bbls. sodium bicromate treated water & set pkr. at 3421. Rigged down and moved out unit 12-23-77.