(November 1994) DEPARTMF BUREAU OF		ENT I WELLS pre-enter an	01.455	Budget B Expire 5. Lease Serial ? LC	M APPROVED ureau No. 1004-0135 s November 30, 2000 No. 2-032452 A ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Injection Well   Oil Gas Injection Well   2. Name of Operator Prize Operating Company   3a. Address 3b. Phone No. (include area code.)   3500 William D. Tate, #200 Grapevine, Texas 76051 817-424-0454   4. Location of Well (Footage Sec., T. R., M., or Survey Description)   660 FSL & 660 FEL   Unit P   Section 9 T-23-S R-37-E			8. Well Name and No. Skelly Penrose 'A' #59 Unit 9. API Well No. 30-025-10679 10. Field and Pool, or Exploratory Area Langlie Mattix 7-Rv Queen 11. County or Parish, State Lea NM			
12. CHECK APPROPRIA	ATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REPORT		· · · · · · · · · · · · · · · · · · ·	
TYPE OF SUBMISSION		TYPI	E OF ACTION			
X Notice of Intent Subsequent Report Final Abandonment Notice Final Abandonment Notice I. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per- following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspect Prize Operating Company respective by the BLM per attached procedur 1. MIRU service unit and pull tu 2. RIH with CHBP and set at appunation 3. Test CHBP and casing to 500 p 4. RD and move off wellbore. Lear	lete horizontally, give subsu formed or provide the Bond the operation results in a r lotices shall be filed only a ion.) Fully request appr ce. ubing and packer. coximately 3450'. osi.	rface locations and measur 1 No. on file with BLM/BI nultiple completion or reco fter all requirements, inclu	Reclamatio Recomplet X Temporaril Water Disp g date of any pro red and true verti IA. Required sub mpletion in a ne iding reclamation	e [ y Abandon rosal posed work and a cal depths of all p sequent reports si w interval, a Form have been comp m the well	pertinent markers and zone nall be filed within 30 day n 3160-4 shall be filed onc pleted, and the operator ha	
Approved by	Uludy S SPACE FOR FEDER	Date 12-6-200	<u> </u>	Date	141202	
Conditions of approval. If any are madine. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter with (Instructions on reverse)	those rights in the subject person knowingly and will	lease CFC		y of the United S	tates any false, fictitious o	

## Prize Operating Company UPDATE 12/03/01

## CURRENT COMPLETION

## WELLBORE DATA AND SKETCH

Well: Skelly Penrose A Unit # 059	FIELD: Langlie Mattix	Date:12/03/01		
County: Lea	State: New Mexico	Status: Injection		
Directions:	Location: 660' FSL & 660' FEL	Survey: Sec 09, Township 23S, Range 37E		
PERMANENT WELLBORE DATA	API # 30-025-10679	DATA ON THIS COMPLETION		
Elevation: GL: 3294'	Current Completion	Lease No. 301130-033		
DF:		Spud: 07-27-59 TD: 3640'		
KB: 3305'		RR: FP:		
TOC @ Surface		Compl: 08-06-59		
		Cum.:		
8 5/8", 24# @ 355' in 12 hole		Current Prod: Injection (F. Queen)		
Cemented w/ 52 sx.				
		4/86 repair casing leak @ 740' circ 400sx		
		cement to surface. Did not hold spot		
		addition 50sx 350 to 775' drill out test ok.		
		DV tool @ 1152 w/40' cmt above tool		
Calc TOC @ 2700'				
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fubing:		Packer set @ 3396'		
110 joints of 2 3/8" tubing 3396'				
· ·		08/59 Perf 4 1/2 @ 3504-3620' acidize w/24000		
		gal 15%, Frac w/36000# sand.		
Rod String:		12/73 set packer and convert to injection		
···-		03/74 reperf 3504-3620 reset packer @ 3393'		
		04/86 Repair casing leak and reset packer @		
		3396' on 2 3/8" tubing		
		- · · · · · · · · · · · · · · · · · · ·		
hacing.				
Casing: 4 1/2* 9 5# set @ 3639 in 7 1 /2 holo				
4 1/2", 9.5# set @ 3639 in 7 1./2 hole Cemented w/ 145 sx		<u></u>		
Cemented w/ 145 sx				
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	PBTD: 3,634			