Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRILT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ener

Ainerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUE	EST FO	R AL	LOWAE	SLE AND A	AUTHORIZ	ZATION				
Onestion								NPI No. 025 1068	0	٥K	
Address											
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in T	Transpor Dry Gas	ter of:		er (Please expla FECTIVE 6					
CALLEY I OPENIN	co Produc			. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include SKELLY PENROSE A UNIT 58 LANGLIE MAT						S Q GRAYBI	State,	of Lease Federal or Fe	ederal or Fee 685270		
Location Unit Letter O	. 660	1	Feet Fro	om The SO	UTH Lin	e and1980)F	set From The.	EAST	Line	
Section 9 Townshi	23S Range 37E				, NMPM,			LEA	LEA County		
III. DESIGNATION OF TRAN		OF OII	L ANI	NATU	Aconess (Un	ve agaress to wi	hich approved	l copy of this f	orm is to be se	nt)	
Shell Pipeline Corporation					P. O. Box 2648 Houston, Texas 77252 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Ρ.	. O. Box 11	37 Eunio	ce, New M	e, New Mexico 88231		
If well produces oil or liquids, give location of tanks.		10	Twp. 235	37E	is gas actually connected? When YES			UNKNOWN			
If this production is commingled with that IV. COMPLETION DATA	from any othe			e comming	ling order num		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Oil Well	_i_		İ	İ	L	İ		Ĭ	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth			P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations								Depth Casi	Depth Casing Shoe		
	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			1	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE										
							· 				
V. TEST DATA AND REQUE	T EOD A	LLOWA	RIF								
OIL WELL (Test must be after)	recovery of lot	al volume o	of load o	oil and mus	be equal to o	r exceed top all Method (Flow, p	lowable for th	is depth or be	for full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	lethod (<i>r tow. p</i>	чтр, даз іўі,	eic.j			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Water - Bbis.			Gas- MCF		
GAS WELL	.1							<u> </u>	Cartina		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
2.M. Millen					By_						
K. M. Miller Div. Opers. Engr. Printed Name Title						9					
May 7, 1991 Date	 	915-6 Tele	588-4 phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.