STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMEN	NT				Form C-104 Revised 10-01-78
## ## 10F11 01111010		TOVATION	DIVISION		Format 06-01-83 Page 1
DISTRIBUTION BANTA PE	ANTA PE P. O. BOX 2088				
PILE					
U.S.G.S.	SANIAFE	, NEW MEAT			
DIL	• .				
TRANSPORTER	REQUE	ST FOR ALLOW	ABLE		
DPERATOR		AND			
PROMATION OFFICE	AUTHORIZATION TO	TRANSPORT OIL	L AND NATURAL G	AS	
Deretor					
			•		
TEXACO Producing I	<u>nç</u>				
P. O. Box 728, Hobbs,	New Mexico 88240				
Resson(s) for filing (Check proper bo			Other (Please explai	n)	
New Vell	Change in Transporter of:	·	Change of OF	perator from (Jelly LO
Recompletion		Dry Gas	TEXACO PIO	ducing Inc.	12/31/04
X Change in Ownership	Casinghead Gas	Condensais			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL A?	ND LEASE		Kind		Lease No
Lease Name	Well No. Pool Norie, Inc		SIMA	Fee Federal or Fee	
Skelly Penrose "A	<u>"Unit 47 Langlie</u>	Mattix 7	-Riv Queen		dd
Location				Eas	t
Unit Letter <u>G : 19</u>	80 Feel From The Nort	hLine and	<u>1980 </u>	t From The	
9		ange 37E	NUPM,	Lea	County
Line of Section T	ownship 235 Re				
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NA	TURAL GAS		· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of C	DI VI of Condensate	AGG	Give address to which		
		P	O. Box 1910 S (Give address to which	Midland,	TX 79702
Shell Pipeline Co Name of Authorized Transporter of C	asinghead Gas Ty or Dry Gas	Address	s (Give aggress to which	in approved copy of U	is form is to be senty
TEXACO Producing In		Р.	0. Box 3000	, Tulsa, OK	
	Unit Sec. Twp.	Rga. Is gas c	actually connected?	when Unkno	
If well produces oil or liquids, give location of tanks.	E 10 235	37E Ye	<u>`S</u>		w11
If this production is commingled a	with that from any other lease	or pool, give con	nmingling order numb	ber:	
NOTE: Complete Parts IV and	d V on reverse side if necessa	<i>ir</i> y.			
VI. CERTIFICATE OF COMPLIANCE			OIL CONS	ERVATION DIVI	
			June	1, / 1	
I hereby certify that the rules and regul	ations of the Oil Conservation Divis	sion have APPI	ROVED	1.14.	,
been complied with and that the information where the second seco	mon given is true and complete to th	BY_	YIM1X	1fm	
my knowledge and benefit			1/ DISTRICT 1	SUFERVISOR	
			.Ε		

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multipation completed wells.

March 27, 1985 (Daie)

W.	B.	h.	L

District Operations Manager

(Signature)

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