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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name <u>Skelly Penrose A Unit</u>
2. Name of Operator <u>Skelly Oil Company</u>	8. Form or Lease Name <u>Skelly Penrose A Unit</u>
3. Address of Operator <u>P.O. Box 1351, Midland, Texas 79701</u>	9. Well No. <u>47</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>2.3S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Langlic-Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3311' DF</u>	11. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Shut off water flow between 5-1/2" and 8-5/8" OD casing. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 3-13-74. Pulled rods and tubing.
- 2) Ran survey which indicated water entry 3000-3050' and exit 430'.
- 3) Perforated 5-1/2" OD casing with two 0.49" diameter holes at 2600' and 2700'. (4 shot total).
- 4) Treated perfs. with 750 gallons 15% acid.
- 5) Cement squeezed perfs. with 250 sacks Class H cement, 16% gel, 10# gilsonite, 1# flocele, 18% salt and 300 sacks cement neat with 2% CaCl.
- 6) Cemented down 8-5/8" OD casing with 150 sacks Class H cement, 16% gel, 10% gilsonite, 1# flocele, 18% salt saturated.
- 7) Ran temperature survey, found cement down to 2523'. WOC 24 hours.
- 8) Drilled out cement 5-1/2" OD casing 2530-2634'. Tested casing 1500#. Held okay.
- 9) Set 115 joints 2-3/8" OD tubing 3625'.
- 10) Returned well to production 3-21-74 pumping Queen perfs. 3502-3634' for 9BOPD and 66BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE 3-26-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: