

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company

J.M. Sims

(Company or Operator)

(Lease)

Well No. 8, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 9, T. 23S, R. 37E, NMPM.

Langlie-attix

Pool, Lea

County.

Well is 1980 feet from North line and 1980 feet from East line of Section 9. If State Land the Oil and Gas Lease No. is _____Drilling Commenced July 21, 1957 Drilling was Completed August 3, 1957Name of Drilling Contractor Makin Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3311' D.I. The information given is to be kept confidential until Not Confidential, 19____

OIL SANDS OR ZONES

No. 1, from 3489' to 3650' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>6-5/8"</u>	<u>22.7</u>	<u>New</u>	<u>358'</u>	<u>Float</u>		<u>None</u>	<u>Surface</u>
<u>5-1/2"</u>	<u>14</u>	<u>New</u>	<u>3650'</u>	<u>Float</u>		<u>3502'-3634'</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>6-5/8"</u>	<u>358'</u>	<u>300</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>3650'</u>	<u>200</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 3502'-3634' with 500 gallons Lowell's mud acid. Fractured down5-1/2" OD casing through casing perforations 3502-3634' with 30,000 gallons sandoil mixed 1/2 sand per gallon, in three stages, with a total of 150 rubber balls by the Dowell process.Result of Production Stimulation Well flowed 89 barrels of oil in 24 hours after 30,000 gallons sandoil.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3650 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 12, 1957

OIL WELL: The production during the first 24 hours was 89 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 33.2°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1127'		T. Devonian		T. Ojo Alamo
T. Salt	1210'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2452'		T. Montoya		T. Farmington
T. Yates	2642'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2877'		T. McKee		T. Menefee
T. Queen	3376'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1127'	1127'	Red Bed				
1127'	1210'	93'	Anhydrite				
1210'	2452'	1242'	Salt & Anhydrite				
2452'	2642'	190'	Anhydrite & Dolomite				
2642'	2877'	235'	Anhydrite, Dolomite, sand				
2877'	3376'	499'	Dolomite, sand, anhydrite				
3376'	3486'	110'	Dolomite, sand, anhydrite				
3486'	3650'	164'	Sand & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 20, 1957
Company or Operator: Skelly Oil Company Address: Box 38 - Hobbs, New Mexico
Name: District Superintendent Position or Title: District Superintendent