

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒ **XX**
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Sirgo-Collier, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 3531, Midland, Texas 79702	9. Well No. 41
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix SR-Q-GB
15. Elevation (Show whether DF, RT, GR, etc.) 3315' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Testing for leak</u> <input checked="" type="checkbox"/> X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-88 MI & RU. SD for weekend.
10-10-88 TIH w/7" x 20# Baker Tension pkr. & 19 jts. of 2-7/8" tbg. to 602'. Test above & below pkr. - no test. Move to 633' & test - no test. POH. TIH w/ 40 jts. tbg to 1160' & test - no test. Trip to 2600' & test to 800# - okay.
10-11-88 Rig brokedown.
10-12-88 BP stuck @ 3312'. TIH w/tbg & 7" pkr to 3281' & test to 500# below pkr - okay. Tested csg @ 2600' - okay. Tested csg @ 1100' - lost 50# in 1 hr. Tested @ 600' - lost 60# in 1 hr. Tested above pkr @ 600' - did not hold pressure. Could pump into @ 1/8 - 1/4 BPM @ 500#. TOH w/rest of tbg. Flanged up WH. SD.

Established: Queen zone & salt protected. Leak in old squeez holes @ 450' in fresh water sand.

10-13-88 Notify NMOCD in Hobbs. RD

Requesting a 6 months extention to leave SI on this well.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Chet V. Sirgo* TITLE Vice-President DATE Oct. 13, 1988

ORIGINAL SIGNED BY JERRY BEXTON

PROVED BY DISTRICT SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: