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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

UNIT LETTER B, 660 FEET FROM THE North LINE AND 1380 FEET FROM THE West LINE, SECTION 9, TOWNSHIP 23S, RANGE 37E NMPM.

Skelly Oil Company
P. O. Box 1351, Midland, Texas 79701
Langlie-Mattix
3315' DF
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Located & repaired 7" OD casing leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig August 20, 1975. Pulled rods and tubing.
- Set CIBP at 3055'.
- Located leak interval in 7" OD casing 390-450'.
- Cement squeezed leak interval 390-450' with 250 sacks Class C cement mixed 2% CaCl. WOC 38 hrs.
- Drilled cement 323-470' and cement stringers to 530'. Pressure tested casing to 300#, did not hold.
- Cement squeezed leak interval 409-472' with 150 sacks Class C cement mixed 1/4# Flocele and 5# gelsonite per sack followed by 50 sacks Class C cement mixed 2% CaCl. WOC 40 hrs.
- Drilled cement 361-474'. Pressure tested casing leak to 500# for 30 min. held okay.
- Pulled bridge plug at 3055' and cleaned out 3490-3520'.
- Set 123 joints (3703') 2-3/8" OD tubing at 3711'.
- Pumped tested Langlie-Mattix openhole 3390-3762' for 12 days avg. 2 bbls. oil, 188 bbls. water per day.
- Returned well to producing status September 15, 1975, pumping Langlie-Mattix openhole 3390-3762' for 7 bbls. oil and 189 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE	Lead Clerk	DATE	9-24-74
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					