Submit 5 Conies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NSF	ORT O	L AND NA	ATURAL G					
Operator							-	I API No.			
Oxy USA, Inc.			<u> </u>	· · · · · · · · · · · · · · · · · · ·			3 (0-025-1	0685	2 k	
Address		, –	-								
PO Box 50250,		nd, T	<	79710		A. A.P.	,				
Reason(s) for Filing (Check proper box)		O	τ	some of	01	ther (Please exp	kaun)				
New Well	0:1	Change in		F1	E	ffectiv	e Febi	ruarv 1	, 1993		
Recompletion	Oil Casinghea		Dry C					-q <u>-</u>	,		
						2521			70702		
If change of operator give name and address of previous operator Si	rgo Ope	erati	ng,	Inc.,	PO Bo	x 3531,	Midla	and, TX	/9/02	,	
H DESCRIPTION OF WELL	ANDIE	CE									
II. DESCRIPTION OF WELL Lease Name	AND LEA	Well No.	Pool 1	Name Includ	ing Formation		Kin	d of Lease		ease No.	
Skelly Penrose "B	" Unit		La	anglie	Matti	x SR-Q-		e, Federal or Fe			
Location				-	NT 4- lm	(()	^		Moat		
Unit Letter D	_ :_ 660	· · · · · · · · · · · · · · · · · · ·	Feet F	rom The	North L	ne and661	<u> </u>	Feet From The	West	Line	
0	. 220		_	37E	,	n (m (Lea			G	
Section 9 Towns	nip 23S		Range	<u> </u>	·	УМРМ,	Пеа			County	
THE DESIGNATION OF TRAI	NCDADTE	ם חד חי	TT AN	וייי אנא כדו	IDAT CAS	}					
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NOPUKIE	or Conden		- NAIU			hich approv	ed copy of this f	orm is so he s	eni)	
·						Address (Give address to which approved copy of this form is to be sent)					
INJECTION Name of Authorized Transporter of Casi	Gas 🗔	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas or Dry Gas					I I I I I I I I I I I I I I I I I I I						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actua	lly connected?	Whe	? ם:			
f this production is commingled with the	from any other	er lease or	nool si	ve commina	ling order nun	nber					
V. COMPLETION DATA			1, g,		mun				•		
T. COM BETTON BATA		Oil Well		Gas Well	New Well	Workover	Деереп	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	1	1	220		1					
ile Spudded Date Compl. Ready to Prod.					Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
- m p	·	•									
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations	<u>:</u>				1		 	Depth Casin	g Shoe		
, circi autona								p=. 0=0111	U		
	т	TIRING	CASI	NG AND	CEMENT	ING RECOF	RD				
HOLE SIZE	CASING & TUBING SIZE				CLIVIEIVI	DEPTH SET			SACKS CEM	ENT	
HOLE SIZE	- OAG	CASING & TUBING SIZE				02, 11, 02,					
								•			
					 			•			
											
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE								
OIL WELL (Test must be after	recovery of tol	al volume	of load	oil and musi	be equal to o	r exceed top all	owable for i	his depth or be,	for full 24 hou	vs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
	_ == 5										
Length of Test	Tubing Pres	sure			Casing Press	sure		Choke Size			
								!			
Actual Prod. During Test	est Oil - Bbls.				Water - Bbl	Water - Bbls.			Gas- MCF		
-											
CASWELL					-						
GAS WELL ACTUAL Prod. Test - MCF/D	Length of T	esi			Bbls. Conde	nsate/MMCF		Gravity of C	Ondensate	 	
Actual Flot. For - Melifb	Seagar or .	Length of Yest				50.0. 5022222					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
many transfer (hant) many by)		•									
UL ODED ATOD CEDTURE	7 4 7777 777	COM	TTA	VICE	1			•			
VI. OPERATOR CERTIFIC				YCE		OIL CON	NSERV	/ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedFEB 08 1993						
1	MAN	1//			Dati	e whhlore	:U				
	///////	11.			_						
Signature	11/1	-			∥ By_	epath.	* A.\$13	<u> </u>	12 TON		
P. N. McGee, Att	omey-ir	n-Fact					1 /		:		
Printed Name			Title	600	Title	9					
1-15-93	<u> </u>	15/68	5-51								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.