

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

0+2-NMOCD-P.O. Box 1980 1-Foreman-CRM
Hobbs, NM 88240 1-File
1-Engr.-PJB

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Wells	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 42
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3321' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-82 Rigged up. TOOH w/ 110 jts (3370) 2 3/8" lined tbg w/ Howco R-3 pkr. Ran blade bit & tagged @ 3606'. 76' of fill.

1-20-82 Tagged w/ bit & cleaned out 3606' - 82'. Pulled bit. Ran model "R" pkr to 3489'.

1-21-82 Set pkr @ 3489'. Knox treated perms @ 3586' - 3618' w/ 2000 gals 15% NE acid and 500# salt. Flushed w/ 20 bbls wtr. Max press 3000#, min press 800#. Rate 3.8 BPM, ISIP 800#. Total load 92 bbls. Flowed 3 hours & recovered 92 bbls load and 48 bbls formation. Pulled pkr & ran Howco R-3 pkr. on 110 jts, (3370') 2 3/8 cement lined tbg. Set @ 3380'.

1-22-82 Circulated w/ treated water & set pkr @ 3380'.

1-23-82 Rigged down unit. Injecting 420 bbls water @ 1700#, TP.

1-24-82 Inj 275 BLW, 24 hrs. 1200 TP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE February 2, 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: