DISTRIBUTION ANTA FE	NEW	MEXICO OIL CONSEI	RVATION COMMISSION		Form C-101 Revised 1-1-65	
LE S.G.S.					STATE	
AND OFFICE PERATOR					State Cil &	Gas Lease No.
ADDLICATE	ON FOR PERMIT TO	DDIII DEEDEN (OR PLUG BACK			
APPLICATION Type of Work	UN FUR PERMIT TO	DRILL, DEEPEN,	UR PLUG BACK		Thit Agree	ment Name
Type of Well DRILL		DEEPEN X	PLUG B	ACK	Skelly Po	enrose "B" ase Name
GAS GAS WELL	other Water	: Injection	SINGLE MULT	ZONE		
ame filiperator					9. Well No.	
SKELLY OIL COMP	ANY					Fort, or Wildent
P. O. Box 730 -	Hobbs, New Mexi	ce 88240			Langli	e Wattix
THE STATE OF THE S	TER	ATED <u>660</u> F	EET FROM THE NOTTH	LINE		
660 FEET FRO	MITHE West LIN	E OF SEC. 9 T	WP. 235 RGE. 3	E NMPM		
					12. County	
					Lea	HHH
		//////////////////////////////////////		9A. Formatio		20. Rotary or C.T.
Seventionia (Show whether D	(F, RT, etc.) 21A. Kind	& Status Plugo Bond &	3682 1B. Drilling Centractor	vueen (Penrose)	Retary Date Work will sta
3321' DF			To be Select	ed	8-8-6	8
JJCL DE	S10U_0G	W with red.				
J321 DF		10 with Fed. 10 Posed Casing and				
	Ins. £	POSED CASING AND	CEMENT PROGRAM		E CEMENT	FST TOP
S!ZE OF HOLE	Ins. A	POSED CASING AND	SETTING DEPTH	SACKS O		EST. TOP
SIZE OF HOLE	Ins. £	POSED CASING AND	CEMENT PROGRAM	SACKS O	F CEMENT	EST. TOP
Pull injection to 3682'. Pull tube and 3-3/4" bit to depth. Perfestatus. At present, water proposed to insuface.	SIZE OF CASING 4-1/2"OD Liner tubing and packer oing and bit. Ru to drill cement of brate 4-1/2"OD Li er is being injective control of the	WEIGHT PER FOOT 10.5# Run tubing in 4-1/2"OD Line of liner telliner and acidizated into openne injection was	setting DEPTH 3682' and 6-1/4" bit. for from 3291-360 3679'. Run Gase perforations. Thole section 340 and permit	Clean 82' and mma-Ray Retur 49-3576 efficie	out and cement. Neutron n well to	drill to Run tubing Log from 270 injection work is operations.
Pull injection to 3682'. Pull tube and 3-3/4" bit to depth. Perfestatus. At present, water proposed to insuface.	SIZE OF CASING 4-1/2"OD Liner tubing and packer oing and bit. Ru to drill cement of brate 4-1/2"OD Li er is being inject are control of the PROPOSED PROGRAM: IF NIER PROGRAM, IF ANY. tion above is true and comp	WEIGHT PER FOOT 10.5# Run tubing in 4-1/2"OD Line of liner to liner to liner to liner to liner and acidizated into openie injection was	SETTING DEPTH 3682' and 6-1/4" bit. er from 3291-36. 3679'. Run Gas e perforations. Chole section 34. eter and permit	Clean 82' and mma-Ray Retur 49-3576 efficie	out and cement. Neutron in well to	drill to Run tubing Log from 270 injection work is operations.
Pull injection to 3682'. Pull tube and 3-3/4" bit to depth. Perfestatus. At present, water proposed to insuface.	SIZE OF CASING 4-1/2"OD Liner tubing and packer oing and bit. Ru to drill cement of brate 4-1/2"OD Li er is being inject are control of the PROPOSED PROGRAM: IF NIER PROGRAM, IF ANY. tion above is true and comp	WEIGHT PER FOOT 10.5# Run tubing in 4-1/2"OD Line of liner to liner to liner to liner to liner and acidizated into openie injection was	setting DEPTH 3682' and 6-1/4" bit. for from 3291-360 3679'. Run Gase perforations. Thole section 340 and permit	Clean 82' and mma-Ray Retur 49-3576 efficie	out and cement. Neutron in well to	drill to Run tubing Log from 270 injection work is operations.
Pull injection to 3682'. Pull tube and 3-3/4" bit to depth. Perfestatus. At present, water proposed to insuface.	SIZE OF CASING 4-1/2"OD Liner cubing and packer oing and bit. Ru to drill cement of prate 4-1/2"OD Li er is being inject are control of the PROPOSED PROGRAM: IF ANY. tion above is true and comp V. F. Fletcher of State Use	WEIGHT PER FOOT 10.5# Rum tubing in 4-1/2"OD Limbut of liner telemer and acidizated into openne injection was proposal is to deepen of the District P	SETTING DEPTH 3682' and 6-1/4" bit. er from 3291-36. 3679'. Run Gas e perforations. Chole section 34. eter and permit	Clean 82' and mma-Ray Retur 49-3576 efficie	out and cement. Neutron n well to This nt flood	drill to Run tubing Log from 270 injection work is operations.