

NEW MEXICO OIL CONSERVATION COMMISSION

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3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.
1-BH, FIELD CLK
1-FILE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO REPERFORATE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR REPERFORATE FOR SUCH OPERATIONS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, NM 88240
4. Location of Well
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
West THE LINE, SECTION 9 TOWNSHIP 23S RANGE 37E NMPM.

7. Unit Agreement Name
Skelly Penrose B Unit
8. Farm or Lease Name
9. Well No.
52
10. Field and Pool, or Wildcat
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3315 D.F.

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-25 Rigged up DA&S. Pulled tbq. and pkr. Ran 4 3/4" bit and csg. scrapper to 3509'. Pulled bit. Ran plug & pkr. Set plug at 2673'. Tested csg. to 500# OK. Pulled pkr.

2-26 CRC ran bond log - stopped at 250'. Ran 4 3/4" bit and stopped at 250'. Rigged up reverse unit. Washed sand 250-53'. Ran bit to 2664'. Pulled bit.

2-27 CRC ran cement bond log 2659-372'. Perforated 2 holes at 600'. Ran tbq. and pkr. Set pkr. at 290'. Howco pumped in perf. - no circulation out bradenhead.

2-28 Pulled pkr. Howco cemented thru perf. at 600' with 300 sxs Class "C" with 3% CaCl. Displaced to 500' with 900#. Did not circulate. Ran temp survey - top 425'.

2-29 Perforated 1 hole at 380'. Howco cemented with 100 sxs Class "C" and 3% CaCl. Displaced to 300'. Circulated 20 sxs

3-3 to 3-4 Drilled cement 311-608'. Ran 59.742'. Circulated clean. Tested to 500# OK. Pulled bit. Retrieved bridge plug 2673'.

3-5 Ran 4 3/4" bit and tagged fill 3555-3644'. Pulled bit. Ran pkr. and set at 3419'.

3-6 Western treated 5 1/2" perfs., 3526-3626', with 1200 gals. 15% DS-30 and 16 ball sealers. Flushed w/23 bbls. 2% KCl. Max. 2150#, min. 2000#, rate 2.7 BPM, ISIP 2000#, and 15 min. STP 1500#. Pulled pkr. Ran 5 1/2" Howco tension pkr. & set at 3293'. Ran 109 jts. (3274') 2 3/8" cement lined tbq. Displaced w/treated water. Rigged down. Placed back on injection.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 3-14-80

APPROVED BY: TITLE: DATE: CONDITIONS OF APPROVAL, IF ANY: