

NEW MEXICO OIL CONSERVATION COMMISSION

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

5-NMCCC-HOBBS

1-BH, FIELD CLK

1-R. J. STARRAK-TULSA

1-FILE

1-A. B. CARY-MIDLAND

1-PJB, ENGR.

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO WELLS OR FOR REPORTS ON WELLS TO A DIFFERENT RESERVOIR.  
USE THIS FORM FOR REPORTS ON WELLS TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection

2. Name of Operator  
Getty Oil Company

3. Address of Operator  
P. O. Box 730, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 9 TOWNSHIP 23-S RANGE 37-E NMPL.

7. Unit Agreement Name

Skelly Penrose "B"

8. Form of Lease Name Lease

9. Well No.

52

10. Field and Pool, or Valued

Langlie Mattix

13. Elevation (Show whether DF, RT, CR, etc.)

3315 D.F.

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                           |                                           |                                                      |                                               |
|-----------------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install BOP.
2. Pull tubing and packer.
3. Set BP at 2650'.
4. Run cement bond log and locate cement top.
5. Perforate and squeeze cement. Attempt to circulate to surface.
6. Retrieve BP.
7. Clean out well to TD.
8. Acidize perfs., 3526-3626', with 1200 gals. 15% NE acid.
9. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 11-9-79

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE NOV 13 1979

CONDITIONS OF APPROVAL, IF ANY: