

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-MYM, ENGR.
1-FILE
1-BH, FIELD CLERK

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR THE ABOVE PURPOSES IF THE WELL IS A DIFFERENT RESERVOIR.
USE SEPARATE FORM FOR EACH DIFFERENT RESERVOIR.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER - Injection Well
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER F 1980 FEET FROM THE N LINE AND 1980 FEET FROM
THE W LINE, SECTION 9 TOWNSHIP 23S RANGE 37E N.M.P.M.

7. Unit Appraisal No.

8. Farm or Lease Name

Skelly Penrose B Unit

9. Well No.

52

10. Field and Field, or Wildcat

Langlie-Mattix

12. County

Lea

13. Elevation (Show whether DF, RT, GR, etc.)

3315 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Recement csg. & clean out ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit 12-12-77. Pulled tbq. & pkr. Set bridge plug at 3023'. Howco shot 2 holes at 2508'.

2. Halliburton pumped 100 bbls. wtr., 1900# with flow out bradenhead. Spotted 2 sxs sand on top of BP 3023-3008'. Howco pumped 10 bbls. water ahead, then mixed & pumped 250 sxs Howco lite wate with 15.5# salt per sk, and tailed in with 250 sxs Class "C". Displaced cement to 2467'.

3. WOC.

4. Drilled from 2399-2514'.

5. Pumped down 2 7/8" tbq. into 5 1/2 csg. perfs. from 3526-3626' using 5000 gals. DS 30 Non-emulsion acid and 72 ball sealers; flushed with 25 bbls. of fresh water.

6. Ran tbq. & pkr. Set pkr. in treated water at 3331'. Returned to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett Title Area Superintendent

DATE 1-26-79

Jerry Sexton
Dist. 1, Sup.

TITLE

DATE 1-26-79