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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name <b>Skelly Penrose "B" Unit</b>
8. Farm or Lease Name <b>Skelly Penrose "B" Unit</b>
9. Well No. <b>52</b>
10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3315' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Squeeze existing perms. and reperforate</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 9-2-72. Pulled tubing and packer.
- 2) Cleaned out with bit to 3654' (TD).
- 3) Set RTTS packer at 3350' and squeezed perms. 3512-3633' with 200 sacks expanding cement with 2% calcium chloride and 300 sacks expanding cement "neat." Pumped plug to 3460'. WOC 21 hours.
- 4) Tested squeeze job to 3000# for 15 minutes; held OK. Pulled tubing and packer.
- 5) Drilled out cement 3460-3644'.
- 6) Tested squeeze job to 1400# for 15 minutes; held OK.
- 7) Spotted 250 gals. 7-1/2% acid 3627-3381' and perforated 5-1/2" OD casing with one 3/8 shot per place at: 3526', 3534', 3554', 3578', 3600', 3607', 3616' and 3626' (8 holes over 100' interval).
- 8) Set packer at 3346' and treated perms. with 1,000 gals. 15% NE acid and 16 ball sealers. Pulled tubing and packer.
- 9) Ran 110 jts. (3328') of 2-3/8" OD cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 3338'.
- 10) Hooked well to injection system and resumed injection of water on September 6, 1972, into the Penrose Formation through 5-1/2" OD casing perms. 3526-3626' at a rate of 240 bbls. per day at 1950#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <b>Dist. Admin. Coordinator</b>	DATE <b>Sept. 19, 1972</b>
APPROVED BY <b>J. D. Ramsey</b>	TITLE _____	DATE <b>SEP 21 1972</b>
CONDITIONS OF APPROVAL, IF ANY:		