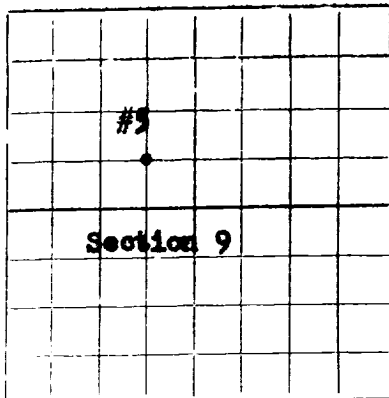


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Skelly Oil Company

(Company or Operator)

Harrison "B"

(Lease)

Well No. 5, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 9, T. 23S, R. 37E, N.M.P.M.

Langlie-Mattix

Pool,

Lea

County

Well is 1980 feet from North line and 1980 feet from West lineof Section 9. If State Land the Oil and Gas Lease No. is _____Drilling Commenced October 7, 1957. Drilling was Completed October 20, 1957Name of Drilling Contractor Makin Drilling CompanyAddress Box 1628, Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3315' D.F.. The information given is to be kept confidential andNot Confidential, 19____

OIL SANDS OR ZONES

No. 1, from 3512' to 3633' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8" OD</u>	<u>22.7#</u>	<u>New</u>	<u>372'</u>				
<u>5-1/2" OD</u>	<u>14#</u>	<u>New</u>	<u>3654'</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8" OD</u>	<u>372'</u>	<u>250</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5-1/2" OD</u>	<u>3654'</u>	<u>300</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured perforated intervals 3512-3633' down casing with 32,000 Gallons Oil and 36,000# sand by the Dowell Process.Result of Production Stimulation Flowed 191 barrels oil, no water, in 24 hours through 3/4" choke,T.P. 80#.

Depth Cleaned Out _____

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3654 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 28, 1957

OIL WELL: The production during the first 24 hours was 191 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.5°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1111		T. Devonian		T. Ojo Alamo
T. Salt	1220		T. Silurian		T. Kirtland-Fruitland
B. Salt	2443		T. Montoya		T. Farmington
T. Yates	2634		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2874		T. McKee		T. Menefee
T. Queen	3370		T. Ellenburger		T. Point Lookout
T. Grayburg	3632		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	372	372	Sand, Gravel & Redbed				
372	1111	739	Redbed				
1111	1220	109	Anhydrite				
1220	2443	1223	Salt				
2443	2634	191	Dolomite & Anhydrite				
2634	2874	240	Sand & Anhydrite				
2874	3370	496	Dolomite & Anhydrite				
3370	3382	12	Sand & Dolomite				
3382	3632	250	Sand				
3632	3654	22	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 7, 1957

Company or Operator Skelly Oil Company
Name

Address Box 38 - Hobbs, New Mexico
Position or Title District Superintendent