

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE New Well  
~~Nonproductive~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 29, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Harrison "B", Well No. 5, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

"F" Sec. 9, T. 23S, R. 37E, NMPM, Langlie-Mattix Pool  
Unit Letter

Lea County. Date Spudded October 7, 1957 Date Drilling Completed October 20, 1957

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

1980' FNL & 1980' FNL

Tubing, Casing and Cementing Record  
Size Feet Sax

Size	Feet	Sax
8-5/8"	Set At 372'	250
5-1/2"	3654'	300

Elevation 3315' D.F. Total Depth 3654' PBTD

Top Oil/Gas Pay 3512' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations Perforated Intervals 3512-3633'

Open Hole Depth 3653' Depth 3413'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: Choke  
bbls. oil,            bbls water in            hrs,            min. Size           

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 191 bbls. oil, 0 bbls water in 24 hrs,            min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed            Choke Size           

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed           

Choke Size            Method of Testing:           

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured down casing with 32,000 Gals. oil & 36,000# sand.

Casing            Tubing            Date first new             
Press.            Press. 80# oil run to tanks October 28, 1957

Oil Transporter Shell Pipeline Corporation

Gas Transporter           

Remarks: Flowed 191 barrels oil, no water, thru 3/4" choke, in 24 hours, T.P. 80#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved           , 19            Skelly Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By:            (Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Skelly Oil Company

Address Box 38 - Hobbs, New Mexico

By:           

Title