Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico __ _rgy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TC	TRAN	SPORT O	L AND NA	TURAL G					
Operator Oxy USA, Inc.							API No. –025–	10687	1 1/	
Address					-		-025-			
PO Box 50250, Reason(s) for Filing (Check proper box)	Midland	, Tx	79710		her (Piease expl	lair)		·		
New Well	a	nange in Tr	ansporter of:	_	•	•				
Recompletion	Oil Casinghead G	_	ry Gas	E	ffectiv	e Febr	uary 1	, 1993		
If change of operator give name	go Oper			PO Bo	x 3531,	Midla	nd, TX	79702		
and address of previous operator										
Lease Name Skelly Penrose "B"	W		ol Name, Includ		x SR-Q-		of Lease Federal or Fe		ease No.	
Location Unit LetterL	: 1980	Fe	et From The	South Li	ne and660	Fe	et From The	West	Line	
Section 9 Townshi	23S		ange 37E			Lea			County	
III DESIGNATION OF TOAN	SPADTED (OF OU	AND NATT	DAI CAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) INJECTION									nı)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit See	c. TV	vp. Rge.	Is gas actually connected? When?						
If this production is commingled with that f	from any other le	ease or poo	l, give comming	ling order num	iber:					
Designate Type of Completion		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth		l	P.B.T.D.	l	1	
C (DC DVD DT CD)	Name of Producing Formation			Top Oil/Gas Pay						
				,			Tubing Depth			
Perforations					Depth Casing Shoe					
TUBING, CASING AND					 					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
 										
. TEST DATA AND REQUES					1			5 6 U 24 b		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	polume of lo	oad oil and must		ethod (Flow, pu			tor Juli 24 hour	<u>s.)</u>	
Length of Test	Tubing Pressur			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis			Gas- MCF			
Actual Flor. During Feet	Oll - Bois.	,								
GAS WELL	· · · · · · · · · · · · · · · · · · ·			Initi Cara	20105	 	TC	Sanata		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressur	e (Shш-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF CO	OMPLI	ANCE			ISERV	ATION!			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION FEB 08 1993						
is true and complete to the best of my k	nowledge and be	elief.		Date	Approve	d	I LD 00		· · · · · · · · · · · · · · · · · · ·	
		<u>, </u>		D	Selvare.	ಸ್ಕೃತ್ತಾಗಿದ್ದರು. ಕ	gy i spery else i g	EVIOR		
Signature P. N. McGee, Atto	rnev-in-I	act		∥ _B y−	Shift Alls.	A Property Control	ii ii oo o	PEATUN		
Printed Name 1-15-93		Tit - 685		Title				·····		
Date 1-13-93	713	Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.