

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMCCC-HOBBS 1-MYM, ENGR.
1-R. J. STARRAK-TULSA 1-FILE
1-A. B. CARY-MIDLAND 1-BH, FIELD CLERK

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS CONCERNING WELLS TO A DIFFERENT REFERENCE.)
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1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well	7. Unit Agreement Name Skelly Penrose B Unit
2. Name of Operator Getty Oil Company	8. Former Lease Name Skelly Penrose B Unit
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240	9. Well No. 54
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3324' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Squeeze csg. perf. ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-77 - Pulled tbgs. & pkr. Ran Halliburton RTTS pkr. & 48 jts. (1465') 2 7/8" tbgs. and set pkr. at 1473'. Halliburton pressured on bridge plug set at 3098' to 1500# & held O.K. Pulled 13 jts. 2 7/8" tbgs. and set pkr. at 982'. Tested backside to 500# & held O.K. Pumped down tbgs. into perf. at 1180' with 15 bbls. water at 1500#, 5 BPM. Closed well in.

12-23-77 - Pressured backside to 250# O.K. Halliburton pumped down 2 7/8" tbgs. into 5 1/2" csg. perf. at 1180' with 150 sxs Class "C" with 2% CaCl. Mixed and pumped 3 BPM at 700#. Displaced cement to 1130' with 9 bbls. water at 1 BPM with pressure from 700-1300#. WOC.

12-27-77 - Ran bit and tagged top of cement at 1070'. Drilled cement 1070-1180'. Circulated hole clean. Tested csg. to 800# & held O.K.

12-28-77 - Ran retrieving tool and tagged fill at 3587'. Cleaned out well 3587-3645'. Circulated hole clean.

12-29-77 - Ran Baker AD-1 tension pkr. & 112 jts. 2 3/8" OD cement lined tbgs. with pkr. swinging at 3486'. Circulated hole with 90 bbls. sodium bicromate treated water & set pkr. at 3486'. Returned well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 1-29-79

APPROVED BY: Jerry Seaton TITLE: DATE: 1-29-79
CONDITIONS OF APPROVAL: 1. Supv.