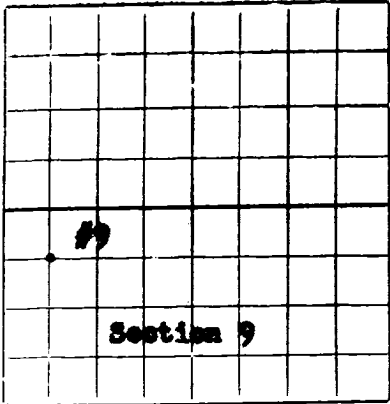




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

Harrison "B"

(Company or Operator)

(Lease)

Well No. 9, in NW 1/4 of SW 1/4, of Sec. 9, T. 23S, R. 37E, NMPM.

Langlie-Hattix

Pool, Lea

County.

Well is 660 feet from West line and 1980 feet from South line

of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 30, 1957 Drilling was Completed December 12, 1957

Name of Drilling Contractor Makin Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3324' D.F. The information given is to be kept confidential until Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 3523 to 3636 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"OD	22.7#	New	371	Float			
5-1/2"OD	14#	New	364.5	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	371'	225	Halliburton		
7-7/8"	5-1/2"	364.5'	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured perforated intervals 3523-3636' with 40,000# sand & 37,500 Gallons lease oil.

Result of Production Stimulation Flowed 44 barrels oil through 1/2" Choke in 24 hours, T.P. 80%.

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3645 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 29, 19 57
OIL WELL: The production during the first 24 hours was 44 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38.0°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1085		T. Devonian		T. Ojo Alamo
T. Salt	1187		T. Silurian		T. Kirtland-Fruitland
B. Salt	2441		T. Montoya		T. Farmington
T. Yates	2648		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2882		T. McKee		T. Menefee
T. Queen	3373 (Penrose 3474)		T. Ellenburger		T. Point Lookout
T. Grayburg	3636		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1085	1085	Redbed & Sand				
1085	1187	102	Anhydrite				
1187	2441	1254	Salt				
2441	2648	207	Anhydrite & Dolomite				
2648	2882	234	Sand & Anhydrite				
2882	3373	491	Dolomite				
3373	3474	101	Sand & Dolomite				
3474	3636	162	Sand				
3636	3645	9	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 2, 1958

Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico
Name John C. Skelly Position or Title District Superintendent