NEV 'TEXICO OIL CONSERVATION COM' 3SION

(Form C-104) Revised 7/1/57

New Well

Santa Fe, New Mexico

REQUEST FOR (OIL) - (CHS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during galendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

eu into	o the str	CK CALLES.	Qas mus	Hobbs, New Mexico - December 30, 1957
				(Place) (Date)
E ARE	EHER	EBY REG	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Skell	J. 01]	Сотры	y	Harrison "B", Well No
	C			(Lesse) , T. 23S, R. 37E, NMPM., Langlie-Mattix Pool
	Letter	, Sec	X	, T
	Les			County. Date Spudded 11/30/1957 Date Drilling Completed 12/12/1957
		dicate loc		Elevationiotal SeptnFBID
				Top Oil/Gas PayName of Frod. FormQueen
D	C	B	A	PRODUCING INTERVAL -
				Perforations Perforated Intervals 3523-3636'
E	F	G	H	Open HoleCasing ShoeTubing33991
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
x				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N		P	Test After Acid or Fracture Freatment (after feedbery of volume of off equal to volume of Choke 1/2 load oil used): 44 bbls.oil, 0 bbls water in 24 hrs,min. Size 1/2
P1	II.	Ŭ	•	load oil used):bbls.oil,bbls water inhrs,min. Size
				GAS WELL TEST -
6601	FVL.	<u>1980'</u>	<u>PSL</u>	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
ubding .	Casing	and Cemen	ting Reco	ord Method of Testing (pitot, back pressure, etc.):
Sire		Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
	Set At			Choke SizeMethod of Testing:
8-5/	8*0D		225	
5_1/	2*00	3645	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
<u></u>				and), Fractured Peris, #/2/, 700 Gals. Louse Olt & angle
				Casing Tubing BOF Date first new December 29, 1957 PressPressOI run to tanksDecember 29, 1957
				Gil Transporter Shell Pipeline Corporation
				Gas Transporter
emarks	s :			- 4
	710	wed	barrel	ls eil through 1/2" cheke in 24 hours, T.P. 80#.
Th	ereby c	ertify tha		e is the stand to the heat of my knowledge.
• ••		citary un		
pprove	D:			
	OIL	CONSER	VATIO	N COMMISSION By:
	-	e"		(0.8
/:			/	Title District Superintendant Send Communications regarding well to:
itle		72		
				Name
				Address