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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 53
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3316' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING WORK <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Squeeze 5-1/2" OD casing to eliminate water channeling

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved workover rig 12-26-74. Pulled rods and tubing.
- Perforated 5-1/2" OD casing with two 0.45" diameter holes at 2600'.
- Treated perfs. at 2600' with 500 gallons mud acid. Flushed with 35 bbls. fresh water.
- Squeezed 5-1/2" OD casing perfs. 2600' with 100 sacks RFC cement, 1/4# flocele, 2% CaCl and 10 sacks class "C" cement, 50/50 poz, 4% gel, 7-1/2# salt and 1/4# flocele. WOC 67 hrs.
- Drilled cement 2131-2455'. Pressured 5-1/2" OD casing perfs. 2600' to 2500#. Held okay.
- Spotted 1000 gals. 15% NE acid over perfs. 2600'.
- Squeezed 5-1/2" OD casing perfs. 2600' with 100 sacks RFC cement, 1/4# flocele, 2% CaCl. WOC 16 hrs.
- Drilled cement 2499-2600'. Pressured 5-1/2" OD casing perfs. 2600' to 1000#, held okay.
- Perforated 5-1/2" OD casing with 2 shots at 1005'.
- Squeezed perfs. 1005' with 250 sacks RFC cement, 1/4# flocele 2% CaCl and 170 sacks class "C" cement, 4% gel, 7-1/2# salt and 1/4# flocele. WOC 39 hrs.
- Drilled cement 912-1005'.
- Squeezed perfs. 1005' with 250 sacks RFC cement, 2% CaCl and 100 sacks class "H" cement, 6# gilsonite, 2% CaCl. WOC 37-1/2 hrs.
- Drilled cement 887-1005'. Pressured squeezed 5-1/2" OD casing perfs. at 1005' to 700#. Held okay.

(Continued on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 1-20-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 14) Treated 5-1/2" OD casing perfs. 3516-3636' with 1000 gallons 15% regular acid, flushed with 25 bbls. fresh water.
- 15) Set 114 joints (3540') 2-3/8" OD tubing at 3545'.
- 16) Returned well to producing status 1-11-75, pumping Queen perfs. 3516-3636' for 17 bbls. oil, 113 bbls. water per day.