## NO. OF COPIES RECEIVED DISTRIBUTION

SANTA FE	DECLIECT	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	KEQUEST:	AND	Effective 1-1-65
	ALITHODIZATION TO TOA		246
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	37°3 PN 2CC
LAND OFFICE	-	OUL II Z	. 23 111 03
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	<u></u>		
Operator			
Skelly Oil Com	pany		
Address			
Box 730 - Hobb	s, New Mexico		
Reason(s) for filing (Check proper box	1	Other (Please explain)	
New Well	Change in Transporter of:	Dedicated to Ske	ally Penrose "B" Unit
Recompletion	Oil Dry Ga	effective July	1, 1965
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name and address of previous owner	Skelly Oil Comps	my - Permerly - Harrison	1 "B" No. 19
and address of previous owner	Hobbs, Nor Mexic		
I. DESCRIPTION OF WELL AND	_		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
as 33 - Domes Well line	t 53 Lang	glie Wattix - Penrose Sd	State, Federal or Fee
Skelly Penrose "B" Uni	1		
		ne and 1960 Feet From	The <b>Vest</b>
Unit Letter;	Feet From The	ie and	
To	wnship 22 Range	37-E , NMPM,	Lea County
Line of Section , To	wnship 23 Range	- 1/-s	
DEGLOS ATTON OF TRANSPOR	PER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
1	<del></del>	Box 1910 - Midland, T	_
Shell Pipe Line Corpo Name of Authorized Transporter of Ca	stacked Gas TV or Dry Gas	Address (Give address to which appro	
Name of Authorized Transporter of Ca	single-dd Gds [] or 2:7 Gds	Box 1135 - Eunice, No	
Skelly Oil Company	Unit Sec. Twp. P.ge.		en
If well produces oil or liquids,			•
give location of tanks.	<b>X</b> 9 23-5 37-6	Yes	<u> </u>
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			In Date Come Basto Diff Book
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completi		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
Perforations	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			
	TUBING, CASING, AN	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	
Perforations  HOLE SIZE		D CEMENTING RECORD	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWARLE. (Test must be a	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil	Depth Casing Shoe  SACKS CEMENT
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  COR ALLOWABLE (Test must be a able for this decorate)	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
HOLE SIZE  V. TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWARLE. (Test must be a	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this defined the control of t	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  COR ALLOWABLE (Test must be a able for this decorate)	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT  and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this defined the control of t	DEPTH SET  DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this defined the control of t	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described by the state of Test)  Tubing Pressure	DEPTH SET  DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described by the state of Test)  Tubing Pressure	DEPTH SET  DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described by the state of Test)  Tubing Pressure	DEPTH SET  DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size
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HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  Total of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  Total of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do ab	DEPTH SET  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this do ab	DEPTH SET  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas I Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this do ab	DEPTH SET  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas I Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  Length certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE    Date of Test     Tubing Pressure     Coll-Bbls.     Length of Test     Tubing Pressure     CEE     Tubing Pressure     Tubi	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  JUL 1	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1965, 19
HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  APPROVED	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION

Dist. Superintendent (Title) JUL 15 1965

(Date)

Supervisor District 19 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.