

#10

Section 9

## NEW MEXICO OIL CONSERVATION COMMISSION

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES  
LOCATE WELL CORRECTLY

**Skelly Oil Company**  
(Company or Operator)

Harrison "B"  
(Lease)

Well No. **10**, in **NE** 1/4 of **SW** 1/4, of Sec. **9**, T. **23S**, R. **37E**, NMPM.

**Langlie-Mattix**

**Pool.**

Los

..County.

Well is 1980 feet from South line and 1980 feet from West line  
of Section 9 If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced **April 21**, 19**58** Drilling was Completed **May 2**, 19**58**

Name of Drilling Contractor..... **Makin Drilling Company**

Address..... **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head..... **3316' D.F.**..... The information given is to be kept confidential until  
**Not Confidential**..... 19.....

### OIL SANDS OR ZONES

No. 1, from 3516 to 3636 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

## CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-5/8"OD	22.7#	New	359'	Float			
5-1/2"OD	14#	New	367 1/2	Float			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	370'	225	Halliburton		
7-7/8"	5-1/2"	3660'	200	Halliburton		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured Perforated Intervals 3516-3636' with 35,000 gallons lease oil mixed with 35,000# sand by the Western Company Process.

Result of Production Stimulation. Flowed 173 barrels new oil & 1½ barrels salt water in 24 hours through 3/4" choke, T.P. 150#.

### ..Depth Cleaned Out.

F WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3660 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 9, 1958

OIL WELL: The production during the first 24 hours was 174 1/2 barrels of liquid of which 99.14 % was oil; - % was emulsion; .86 % water; and % was sediment. A.P.I. Gravity 37.6°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1090		T. Devonian		T. Ojo Alamo
T. Salt	1190		T. Silurian		T. Kirtland-Fruitland
B. Salt	2435		T. Montoya		T. Farmington
T. Yates	2637		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2876		T. McKee		T. Menefee
T. Queen	3370 (Ponrose 3481)		T. Ellenburger		T. Point Lookout
T. Grayburg	3636		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1090	1090	Redbed & Sand				
1090	1190	100	Anhydrite				
1190	2435	1245	Salt				
2435	2637	202	Anhydrite & Dolomite				
2637	2876	239	Sand & Anhydrite				
2876	3370	494	Dolomite				
3370	3481	111	Sand & Dolomite				
3481	3636	155	Sand				
3636	3660	24	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 12, 1958  
Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico  
Name J. J. Ambrose Position or Title District Superintendent