NEW ' "XICO OIL CONSERVATION COMM" 'ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

REQUEST FOR (OIL) - (CHC) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Hobbs, New Mexico						
						(Place)	, , ,			(Date)		
E ARE SI	HERE	BY RE 011 Cc	QUESTI: Mapany	NG AN ALL	OWABLE FO Harrison	R A WELL I " B" Well N	NOWN AS	in	NE ,	SW 1/		
	Company	or Oper	ator)		(Lease)				,	•		
[]	Z i s	, Sec	9	, T. 23S	(Lease) , R. 37E	, NMPM.,	Langlie	-Matti	X	Рос		
	Letter Lea				Date Spudded	Ameil 21.	1958		maleted	Nev 2. 1958		
				County. E	Date Spudded 3316' D.F.		tal Denth	3660 ¹	PRTD	-		
Ple	ease ind	licate loo	ation:	-	s Pay 3516							
D	С	B	A	PRODUCING		Nd1	ne of Fidd, F	J1				
				Perforation	ns Perforate	ed Interval	s 3516-36	5361				
E	F	G	H	Open Hole_		Dej Ca:	pth sing Shoe	6591	Depth Tubing	3358'		
				OIL WELL T	EST -					Choke		
L	K	J	I	Natural Pr	od. Test:	bbls.oil,	bbls	water in	hrs,			
	X				Acid or Fractur							
M	N	0	P	load oil u	(ised): <u>173</u> t	obls.oil, 12	bbls wat	er in	24 hrs,	Choke 3/		
				GAS WELL T								
	. 1907											
1960		& TAO)' FWL	. Natural Pr	od. Test:	MC	F/Day; Hours	flowed	Choke	51ze		
ubing ,	Casing a	und Cemen	ting Recor	d Method of	Testing (pitot,	back pressure,	etc.):					
Size	1	Feet	Sax	Test After	Acid or Fractu	re Treatment:		MCF	/Day; Hours	flowed		
-5/8	"OB 3	At 1701	225	Choke Size	Method	d of Testing:						
				Acid or Er	acture Treatment	(Give amounts	of materials	used, su	ch as acid,	water, oil, and		
-done	36	5601	200	. Free	antured Per	fs. W/35.00	O Gals.		11 & 35.	000# Sand		
				Sand):	Tubing Press.	150# Date fi:	rst new	May 9	1058			
				Press	Press	oil run	to tanks	ion .	<u>, 4779</u>			
				Cil Transp	orter		Con Pl	+ #1	Emice	New Merid		
<u> </u>					orter Skelly							
marks	:					-774	mham in 7	l. hour	• through	3/14 chok		
	Flow	d 173	barrels	new oil	and 12 barr	CLS SALT W	ater in z	4 nour	e entoug	•)/ •		
	T.P.	150#.			•••••••••••••••••••••••••••••••••••••••		•••••		••••••	•••••••••••••••••••••••••••••••••••••••		
T he	reby ce	rtify tha	t the info	rmation give	en above is tru	e and complete	to the best of	of my kno	wledge.			
I IIC		i di y di d			, 19	S	skelly 01.	L Compa				
oprove	d	••••••				•••••	(Con	npany or	Operator)			
	o	ONGED		COMMES	ION	Bu	1 21		intra	<u> </u>		
OIL CONSERVATION				COWW122		L ,	7	(Signatu	r)	-{		
•	. E. 	//	(41	efficie		Tisla / E	Jistrict : end Commu	Superin	tendent			
tle												
							Box 38 - 1					
						Address						