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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
			l

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE U.S.G.S.	AUTHORIZATION TO TRA	AND ISPORT OIL AND NATURAL GAS		
-	LAND OFFICE		Jul 1	7 2 25 PM '65	
	TRANSPORTER GAS				
H	OPERATOR OFFICE				
4 ·	PRORATION OFFICE				
	Skelly Oil Com	parig			
'	Box 730 - Hobbs	s, New Mexico	Other (Please explain)		
i	Reason(s) for filing (Check proper box)	ison(s) for filing (Check proper box)		kelly Penrose "B" Unit	
- {	completion Oil Dry Go			1, 1965.	
	Change in Ownership	Casinghead Gas Conder		•	
	f change of ownership give name nd address of previous owner	Skelly 041 Compa		ison "B" Well No. 11	
	DESCRIPTION OF WELL AND I	Hobbs, New Next			
	Lease Name	well No. Pool No	me, Including Formation	Kind of Lease  State, Federal or Fee	
	Skelly Penrose "B" Uni	t d Lan	glio Mattix - Penross S	uo re	
	Unit Letter ; 660	Feet From The South Lin	ne and <b>1960</b> Feet From	n The <b>Vest</b>	
	Line of Section 9 , Tow	vnship 23 Range	37-E , NMPM,	LOE County	
	DECICNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
11. I	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
-	Shell Pipe Line Corporation  Name of Authorized Transporter of Casinghead Gas Transporter of Cas		Hox 1910 = Midlardo Texas  Address (Give address to which approved copy of this form is to be sent)		
	Skelly Oil Company	inglicad data [inclination of the control of the co	Box 1135 - Bunico, A	lew Kexico	
ŀ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When ♥	
L	give location of tanks.	9 23-5 37-F			
	f this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen		
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Pool	Name of Producing Formation	10p 011/ Gda Pdy		
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				il land be evaluated as allows	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this a	lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
į	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Took Took	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	Actual Prod. During Test	O11 - E013			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	OIL CONSERVATION COMMISSION		VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 0 1965		
			TITLE Supervisor District No. 1		
			routing in a request for a	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
Dist. Superintendent.			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Date)		well name or number, or transporter, or other such change of conditions.  Separate Forms C-104 must be filed for each pool in multiple.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.