

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-16090
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Skelly Penrose "B" Unit
8. Well No. 60
9. Pool name or Wildcat Langlie Mattix-S&G-63
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3322' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Sirgo Operating, Inc.
3. Address of Operator P.O. Box 3531, Midland, Texas 79702	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 9 Township 23S Range 37E NMMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3322' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-3-89 Found leak on 8-5/8" csg.
5-10-89 Pump 50 sx. premium w/2% CaCl₂, squeeze did not hold.
5-12-89 Pump 200 sx. premium w/10% Calseal 2% CaCl₂, squeeze did not hold.
5-15-89 Run GR-CBL found free pipe at 1494'.
6-23-89 Perf @ 1450' 3 SPF. Set pkr @ 1184'. Pump 510 sx. Thixotropic w/10% Calseal.
left 5 sx of cmt in csg from 1450' up to 1400'. Circ 60 sx. to pit. SION.
6-26-89 Squeeze job successful. Release pkr & POH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Victor J. Sarg TITLE Vice-President DATE 7-7-89
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 11 1989