

REQUEST FOR (OIL) - (~~CONS~~) ALLOWABLE

New Well  
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 18, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Harrison "B"

Well No. 12

in SW

1/4 SW

1/4

(Company or Operator)

(Lease)

"M"

Sec. 9

T. 23-S

R. 37-E

NMPM,

Langlie Mattix

Pool

Unit Letter

Lea

County. Date Spudded Feb. 12, 1960 Date Drilling Completed Feb. 22, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 9

660' FSL & 660' FWL

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	Set at 1100'	325
5-1/2"	3670'	275
2"	3381'	—

Elevation 3331' DF Total Depth 3670' FBTD —

Top Oil/Gas Pay 3526' Name of Prod. Form. Penrose of Queen

PRODUCING INTERVAL - 3526-28', 3538-42', 3552-55', 3560-62', 3572-74',  
3581-84', 3586-91', 3605-07', 3609-13', 3616-18',

Perforations 3630-32' & 3634-36.

Open Hole — Depth Casing Shoe 3670' Depth Tubing 3381'

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size — Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 24/64" Choke

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured W/ 720 bbls. lse. oil & 30,000# sand by Dowell, Inc.

Casing 220# Tubing 100# Date first new oil run to tanks March 17, 1960

Oil Transporter Shell Pipe Line Corp.

Gas Transporter Skelly Oil Company

Remarks:

Well flowed 20 bbls. oil in 24 hrs. through 24/64" choke, T.P. 100#, C.P. 220#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: —, 19 —

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: — (Signature)

Title: Dist. Supt.

Send Communications regarding well to:

Name: Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico

By: —

Title: —