

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.

1-CM, FOREMAN
1-BH, FIELD CLK
1-FILE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR INDIVIDUALS TO OIL OR TO OIL OR GAS BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name
Skelly Penrose "A" Unit

8. Farm or Lease Name
Skelly Penrose "A" Unit

9. Well No.
45

10. Field and Pool, or Wildcat
Langlie Mattix

11. County
Lea

12. Elevation (Show whether DF, RT, CR, etc.)
3303' DF

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHARGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Clean out and pull 5" liner ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-79 Rigged up Clarke Oil Well Service. Pulled rods. Pulled 3601' 2 3/8" tbg.

8-12-79 Ran lead impression block 5 3/4" on 2 3/8" tbg. to 3395' - showed collar up. Ran 4" Bowen spear, 5" grapple jar, and 6" drill collar - caught fish. Laid down 12 jts. 260' 5" liner - bottom jt. broke off in hole.

8-13-79 Ran 6 1/8" bit. Tagged fill at 3604'. Ran 6 1/8" bit and cleaned out open hole to 3604-3662' (top of 5" liner). Ran 4 1/8" bit from 3662-3712' and circulated

8-20-79 clean.

8-22-79 Lowered 4 1/4" bit and cleaned to 3700'. Ran 6 1/8" bit to 3693' and cleaned out to 3697'.

8-23-79 Pulled bit and ran 119 jts. 3621' 2 3/8" tbg. Mud anchor set at 3615-38'. Seating nipple at 3611'. Ran 2" x 1 1/2" x 15' pump. Rigged down unit at 4:00 p.m. POB 15 hrs. 12 x 86 SPM. 4 BO and 16 BW. Pump stuck.

8-24 to 9-5-79 Pumping and testing.

9-6-79 POB 24 hrs. 12 x 86 SPM. 14 BO and 52 BW from Queen perfs. 3565-370'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Herman Terry TITLE Area Engineer DATE 12-4-79

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE DEC 6 1979

CONDITIONS OF APPROVAL, IF ANY