

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
- - -	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		

UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 23S RANGE 37E NMPM.

Skelly Oil Company
P. O. Box 1351, Midland, Texas 79701
Langlie-Mattix
Lea
3303' DF
Run logs and treat Queen perfs. 3565-3703'.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 12-20-74. Pulled rods and tubing.
- 2) Ran Gamma Ray Neutron Log 3300-3669'.
- 3) Treated Queen perfs. 3565-3703' with 2000 gallons pad, 50,000 gallons gelled 9.2# brine, 75,000# 20/40 sand, 1800# rock salt and 900# benzoic acid flakes.
- 4) Set 118 joints (3558') 2-3/8" OD tubing at 3568'.
- 5) Returned well to producing status 12-22-74, pumping Queen perfs. 3565-3703' for 106 bbls. oil, 131 bbls. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow Lead Clerk 1-3-75
SIGNED TITLE DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 7 1975

OIL CONSERVATION COMMISSION
IRVING, N. M.