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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.			GAS
LAND OFFICE	_ APR Z	RANSPORT OIL, AND NATURAL 3 29 PM 67	
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Ske	lly 011 Company		
Address			
P.O	. Box 730, Hobbs, New M	exico	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Dedicated to Ske	elly Penrose "A" Unit
Recompletion	Oil Dry (	1 1 1	
Change in Ownership 🎇	Casinghead Gas Cond	densate	., 2,0,
change of ownership give name	Skelly Oil Come	any . Formerly G. W. Sir	nd Wo. 7
nd address of previous owner	DOSELLY CAL COMP	any - Foliage ly G. W. St.	<b>88 90 4 6</b>
DESCRIPTION OF WELL AND	LEASE Mobbe Now Morel	22	
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	Lease L
Challer Bennes HAR	Unit 45 Langlia Ma	State, Fede	eral or Fee <b>Fee</b>
Skelly Penrose "A"	Unit 47 Langue Ma	ttix - Penrose Sd.	
_			
Unit Letter;6	Feet From The <b>North</b>	Line and 660 Feet From	m The
Line of Contin-	nunchin <b>866</b> Panas	, NMPM,	Cour
Line of Section 9 To	ownship 238 Range	37E , NMPM,	æ <b>a</b> cour
POCEON AMEDICAL CONTRACTOR	TED OF OH AND MATHRAL A	ZAS	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G	Address (Give address to which app	roved copy of this form is to be sent)
	<b></b>		
Shell Pipeline Corp. Name of Authorized Transporter of Co.	oration usinghead Gas 🗑 or Dry Gas 🦳	P.O. Rox 1910 Midlan	roved copy of this form is to be sent)
	remidited and Mile of Div ada		
Skelly Oil Company	The Control of the Co	P.O. Box 1135, Eunice Is gas actually connected?	Men Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day actually connected?	H11611
	1		
give location of tanks.	<b>B</b> 9 238 37		1
this production is commingled w	ith that from any other lease or poo		?
this production is commingled w	ith that from any other lease or poo	ol, give commingling order number:	Plug Back   Same Restv. Diff. R
this production is commingled w	ith that from any other lease or poo	ol, give commingling order number:	Plug Back   Same Res'v.   Diff. R
this production is commingled w	ith that from any other lease or poo	ol, give commingling order number:  New Well Workover Deepen	Pluq Back   Same Res'v.   Diff. R
this production is commingled w COMPLETION DATA  Designate Type of Completi	ith that from any other lease or pool on $-(X)$ Gas Well	New Well Workover Deepen	
this production is commingled w COMPLETION DATA  Designate Type of Completi	ith that from any other lease or pool on $-(X)$ Gas Well	ol, give commingling order number:  New Well Workover Deepen	
this production is commingled w COMPLETION DATA  Designate Type of Completi	ith that from any other lease or pool on $-(X)$ Oil Well Gas Well Date Compl. Ready to Pro	New Well Workover Deepen	P.B.T.D.
this production is commingled we completion DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	ith that from any other lease or pool on $-(X)$ Oil Well Gas Well Date Compl. Ready to Pro	New Well Workover Deepen	P.B.T.D.
this production is commingled w COMPLETION DATA  Designate Type of Completi	ith that from any other lease or pool on $-(X)$ Oil Well Gas Well Date Compl. Ready to Pro	New Well Workover Deepen	P.B.T.D.  Tubing Depth
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this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations	ith that from any other lease or pool ion - (X)    Oil Well   Gas Well     Date Compl. Ready to Pro     Name of Producing Formar	New Well Workover Deepen	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Oil Well Gas Well  On - (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
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this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of
this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Oil Well Gas Well  On - (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pil and must be equal to or exceed top of lift, etc.)
this production is commingled we completed to the complete of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	Oil Well Gas Well  On - (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of
this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN THE STREET DATA AND REQUEST IN THE STR	Oil Well Gas Well  On - (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of lift, etc.)  Choke Size
this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN THE PROPERTY OF THE PROPERT	Oil Well Gas Well  On - (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pil and must be equal to or exceed top of lift, etc.)
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this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN THE PROPERTY OF THE PROPERT	Oil Well Gas Well  On - (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of lift, etc.)  Choke Size
Test Data And Request First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Oil Well Gas Well  On - (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of lift, etc.)  Choke Size
this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Oil Well Gas Well  On - (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of lift, etc.)  Choke Size
this production is commingled we COMPLETION DATA  Designate Type of Completing Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Oil Well Gas Well  One Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen  IEGIBLE  NOTE TO BE THE SET  The after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pill and must be equal to or exceed top of lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST ION. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. Test-MCF/D	Oil Well Gas Well  Ion — (X)  Date Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen  IEGIBLE  NOTE TO BE THE SET  The after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pill and must be equal to or exceed top of lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Oil Well Gas Well  One Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sil and must be equal to or exceed top to lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Test Data And Request Followers New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Gas Well  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Oil Well Gas Well  One Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Silvent and must be equal to or exceed top of lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Test Data And Request In Medical Medical Prod. During Test  Actual Prod. Test-MCF/D	Oil Well Gas Well  One Compl. Ready to Pro  Name of Producing Forma  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	New Well Workover Deepen  IEGIBLE  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sil and must be equal to or exceed top to lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate

## VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

7 62/11/11	11
ATKUU.	//
Miller	<u> </u>
(Signature)	
District Superintendent	
(Title)	

May 1,1967.

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APPROVED	OF A	$\overline{\qquad}$	<del></del> , 19	
BY	The state of the s	They	<u></u>	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.