NF MEXICO OIL CONSERVATION C MISSION Santa Fe, New Mexico

Suited Po, New Bloaded

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

			bbs, New M	exico	March lo, 1	937
OIL CONSE	RVATION CO		•	riace	Date	
Gentlemen:	Sauta F	e, New Mexico				
You are	e hereby notifi	ed that it is our inter	ntion to commenc	e the drilling of a	well to be known a	8
		ll Company	G. W. S1		11 No. 2 inC	
		Company or Opera	tor Lease		Field,Lea	
0. 500	N.					-
					North line and	
		[#.] [W.]	of the Bast	line of Sect	i i on 9	
		(Give location	from section or o	ther legal subdivisi	on lines. Crossoutwr	ong directions.)
		If state land t	he oil and gas leas	se is No	Assignment No	·
		If patented la	and the owner is_	. G. W.	ច <u>1</u> ms	
					. New Mexico	
			-			
		i i			011 Company	
ARI	EA 640 ACRES	Address		Tulsa	Okla.	
LOCATE	WELL CORREC	TLY We propose t	to drill well with	drilling equipmen	t as follows:	
	_					
The status o	of a bond for th	is well in conformance	e with Rule 39 of	the General Rules	s and Regulations of t	the Commission
is as follow	vs:					
We propose	to use the foll	owing strings of casi	ng and to land or	cement them as in	ndicated:	
Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
711	16- OD	70 #	SH	1401	Cemented	100
5-1/2"	13" OD	40 #	SH	3501	Landed	100
2 -1/ 2"	10-3/4"	40 #	SH	7501	Landed	
9-1/2"	8-5/8"	28 #	New	1190'	Cemented	140
8-1/2"	7" OD	40 # 28 # 20 #	New	34101	Cemented	
				04.10	Ogmonted	200
If changes in	n the above pla	an become advisable	we will notify yo			200
				u before cementin	g or landing casing.	200
that the firs	st productive oi	l or gas sand should	occur at a depth o	u before cementin	g or landing casing.	200 We estimate
that the firs	st productive oi nformation:	l or gas sand should. The 13" OD an	occur at a depth of $10-3/4$ " Of	u before cementin of about 3584	g or landing casingfeet.	200 We estimate
that the firs Additional in $8-5/8^{\circ}$	t productive oi nformation: 100 casin	lor gas sand should The 13 ⁿ OD an to run and	occur at a depth of $10-3/4$ " Of	u before cementin of about 3584	g or landing casing.	200 We estimate
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