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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>Skelly Penrose "A" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>Skelly Penrose "A" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>146</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3310' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> <b>Cement behind 7" OD casing, perf. 5" OD liner and treat</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig. Pulled tubing and injection packer.
- Perforated 7" OD casing at 2600' with two 0.41" diameter holes.
- Spotted 250 gallons 15% acid across perforations at 2600'.
- Cement squeezed 7" OD casing perfs. with 300 sacks light weight cement and 100 sacks Class "C" cement. WOC 18 hrs.
- Cemented down 8-5/8"-7" OD casing annulus with 125 sacks Class "C" cement with 2% cc. WOC 18 hrs.
- Resqueezed 7" OD casing perfs. at 2600' with 100 sacks Class "C" cement, 1%, CFR 2 and 3# salt per sack and 50 sacks cement 2% cc. WOC 24 hrs.
- Test squeezed 7" OD casing perfs. to 600#, well started back flowing at the rate of 1 gal. per minute.
- Spotted 250 gallons 15% NE acid across perfs. at 2600'.
- Resqueezed 7" OD casing perfs. with 150 sacks Chem. Comp. cement. WOC 24 hrs.
- Pressured squeezed 7" OD casing perfs. to 600#. Held okay.
- Perforated 5" OD liner 3484-3488', 3505-3508', 3516-3520', 3530-3540', 3582, 3596-3598', 3606', 3624', total of 36 shots.
- Spotted 168 gals. 15% acid across perfs. 3420-3624'.
- Treated perfs. 3420-3624' with 6000 gals. 15% NE acid in 3 stages, 2000# salt.
- Set injection tubing on packer.
- Placed well on injection status, injecting water through Langlie-Mattix perfs. 3420-3624' for 93 bbls. water per day .

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

2-27-75

SIGNED

TITLE

DATE

Orig. Signed by  
Joe D. Ramey

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: