1) Move in workover rig. 2) Run temperature survey to locate waterflow behind 7" OD casing. 3) Perforate 7" OD casing with 2 shots below fluid entry interval. 4) Cement squeeze 7" OD casing perfs. with 200 sacks cement and circulate cement to 8-5/8" OD casing shoe. 5) If cement fails to circulate, run temperature survey to locate top of cement and to check for elimination of waterflow. Resqueeze, if necessary. 6) Clean out to 3629', PETD. 7) Perforate 5" OD liner with 2 shots per foot at 3484-3488', 3505-3508', 3516-3520', 3530', 3541', 3582', 3596', 3597', 3598', 3606' and 3624'. 8) Treat Penrose Sand perfs. 3484-3624' with 6000 gallons 15% N.E. acid. 9) Return well to water injection status, injecting into Penrose Sand perfs. 3484-3624'.		<u>~</u>		-	
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P. O. Box 1351, Midlend, Texas 79701 4. Location of Well Unit Letter B 660 FEET FROM THE NORTH 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALITY ARABOON OTHER Casent behind 7" OD casing to Alieniaste water flow 17. Describe Proposed of Completed Operations (Clearly state all persions details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1702. 19. Hove in workover rig. 10. Hove in workover rig. 11. Hove in workover rig. 12. Cament squaese 7" OD casing with 2 shots below fluid entry interval. 13. Perforate 7" OD casing shoe. 15. If cament fails to circulate, run temperature survey to locate top of cament and to check for elimination of waterflow. Resqueeze, if necessary. 16. Clean out to 3629', PETD. 17. Perforate 5" OD Liner with 2 shots per foot at 3484-3488', 3505-3508', 3516-3520', 3530', 3581', 3582', 3596', 3597', 3598', 3606' and 3624'. 18. Treat Pearces Sand perfs. 3484-3624' with 6000 gallons 15x N.E. acid. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. D. R. Cross. The Complete Capetile of the best of my knowledge and belief. D. R. Cross. The Complete Capetile of the best of my knowledge and belief. D. R. Cross. The Complete Capetile of the best of my knowledge and belief. D. R. Cross. The Complete Capetile of the best of my knowledge and belief. D. R. Cross. The Complete Capetile of the best of my knowledge and belief. D. R. Cross. The Complete Capetile of the best of my knowledge and belief. D. R. Cross. The Capetile Decade of the best of my knowledge and belief. D. R. Cross. The Capetile Decade of the capetile of the best of my knowledge and belief.					
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SIGNED D. R. Crow TITLE Lead Clerk DATE 1-8-75	18. I hereby certify that the i				
	SIGNED	D. R. Crow	TLE Lead Clerk	DATE 1-8-75	

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JAN 1 1975 OIL CONSERVATION COMM. HOBBS, N. M.