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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 46
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3310' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Cement behind 7" OD casing to eliminate water flow <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig.
- 2) Run temperature survey to locate waterflow behind 7" OD casing.
- 3) Perforate 7" OD casing with 2 shots below fluid entry interval.
- 4) Cement squeeze 7" OD casing perfs. with 200 sacks cement and circulate cement to 8-5/8" OD casing shoe.
- 5) If cement fails to circulate, run temperature survey to locate top of cement and to check for elimination of waterflow. Resqueeze, if necessary.
- 6) Clean out to 3629', PBTD.
- 7) Perforate 5" OD liner with 2 shots per foot at 3484-3488', 3505-3508', 3516-3520', 3530', 3541', 3582', 3596', 3597', 3598', 3606' and 3624'.
- 8) Treat Penrose Sand perfs. 3484-3624' with 6000 gallons 15% N.E. acid.
- 9) Return well to water injection status, injecting into Penrose Sand perfs. 3484-3624'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE 1-8-75

APPROVED BY Dist. A. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1975

OIL CONSERVATION COMM.
HOBBS, N. M.