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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection</p> <p>2. Name of Operator Skelly Oil Company</p> <p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>4. Location of Well</p> <p>UNIT LETTER B FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 23S RANGE 37E NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 3310' DF</p>	<p>7. Unit Agreement Name Skelly Penrose "A" Unit</p> <p>8. Farm of Lease Name Skelly Penrose "A" Unit</p> <p>9. Well No. 46</p> <p>10. Field and Pool, or Wildcat Langlie-Mattix</p> <p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Install, cement & perforate liner</p>		<p>SUBSEQUENT REPORT OF:</p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 8-29-72. Pulled tubing and packer.
- 2) Cleaned out with bit 3626-3642' (TD).
- 3) On first attempt to run liner, liner stuck at 305-629', had to be fished and was recovered.
- 4) Ran 10 jts. (324') of 5" OD 13# liner and set 3318-3642' with guide shoe at 3642'; float collar at 3608'; hung with Joy Oil Tool Liner Hanger.
- 5) Cemented with 300 sacks expanding cement -- attempted to squeeze last 60 sacks at 3000#. Reversed out 111 sacks. WOC.
- 6) Drilled out cement 3240-3318' (top of liner).
- 7) Pressured up on liner; failed to hold. Pulled packer.
- 8) Set packer at 3100' and spotted 250 gals. 15% acid at top of liner 3318-3156'.
- 9) Reset packer at 3205' and squeezed liner top at 3318' with 150 sacks Class "C" cement. WOC 18 hours. Pulled tubing and packer.
- 10) Drilled out cement 3218-3634'.
- 11) Spotted 250 gals. 7-1/2% acid 3628-3323'.
- 12) Ran Gamma Ray Neutron Collar Log 3628-2600'.

Continued on Page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent

SIGNED _____ TITLE **Dist. Admin. Coordinator** DATE **Sept. 19, 1972**

APPROVED BY **Joe D. Ramey** TITLE _____ DATE **SEP 21 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 21 1972

OIL CONSERVATION COMM.
HOBBS, N. M.