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NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.

1-CM, FOREMAN
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Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO CHANGE FROM ONE RESERVOIR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL, GAS, OR GEOTHERMAL FLUIDS FOR SUCH PURPOSES.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection		7. Unit Agreement Name Skelly Penrose A Unit
2. Name of Operator Getty Oil Company		8. Form of Lease Name
3. Address of Operator P. O. Box 730, Hobbs, NM 88240		9. Well No. 48
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 23-S RANGE 37-E NMPL.		10. Field and Pool, or Valued Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3299 D.F.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☒ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/2/80 Ran Halliburton R-4 tension pkr. and set in 5" liner at 3214'. Shut off water flow. Ran 5" CI bridge plug and set at 3213'. Shut off water flow. Ran 7" pkr. and 4 jts. 2 7/8" tbq. set at 141'. Tested csg. 600# OK. Leak from 141-0'.
- 2/4 Dresser Atlas ran cement bond log - top of cement at 2020'. Perforated 1 hole (.34" hole) ate 1190'.
- 2/5 Had hole 1' above head. Ran pkr. and set at 887'. Pressure 1000#. Perforation at 1190' broke. Pumped 18 bbls. at 2 BPM. Some return out bradenhead. Pumped 82 bbls. with no circulation, 1300#. Pulled tbq. and pkr.
- 2/6 Ran tbq. and pkr. Set pkr. at 887'. Dowell pumped in perfs. at 1190' with 23 bbls. water, 200 sxs Lite Wate, 6% gel, 18% salt, 1/4# flocel, and 2% CaCl; tailed in with 100 sxs Class "C", 18% salt, and 3% CaCl. Displaced to 1060'. Did not circulate. WOC 13 1/2 hrs. Jarrel ran temp survey - top of cement at 750'.
- 2/8 Ran 6 1/4" bit. Tagged cement at 1086'. Drilled 1087-1170'. Circulated hole.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 2-22-80

APPROVED BY [Signature] TITLE Dist. 1, Supv. DATE FEB 25 1980

COMMISSIONER OF APPROVAL, IF ANY

- 2/11 Ran 6 1/4" bit - tagged cement at 1170-1195'. Tested w/500# OK. Ran 4 1/4" bit - tagged bridge plug at 3213'. Drilled 2 1/2 hrs. Came loose.
- 2/12 Pushed bridge plug to 3655'. Circulated clean.
- 2/13 Ran tbg. & pkr. Set pkr. at 3213'. Dresser Titan treated perfs., 3494-3634', with 2500 gals. 15% NE acid and 167 ball sealers. Flushed with 24 bbsl. Maximum 1900#, minimum 1500#, rate 4 BPM, ISIP 1600#, and 15 min. SIP 1300#. Pulled tbg. and pkr. Ran R-4 pkr. on 110 jts. (3327') 2 3/8" cement lined tbg.
- 2/14 Circulated with treated water. Set pkr. at 3341'. Rigged down unit. Injected 96 bbls. TP-1955#, 18 hrs.

OIL CONSERVATION DIV.

FEB 22 1980

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