

NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC-HOBBS 1-BH, FIELD CLK
1-R. J. STARRAK-TULSA 1-FILE
1-A. B. CARY-MIDLAND
1-PJB, ENGR.

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO WELLS OR TO REPORTS ON WELLS TO A DIFFERENT RESERVOIR.
(USE SEPARATE FORM FOR REPORTS ON WELLS TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: Injection
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, NM 88240
4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 23-S RANGE 37-E NMPL.

7. Unit Agreement Name
Skelly Penrose A Unit
8. Form of Lease Name
Langlie Mattix
9. Well No.
48
10. Field and Pool, or Wildcat
Lea
11. Elevation (Show whether DF, KT, GR, etc.)
3299 D.F.
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install BOP.
2. Pull tbgs. and pkr.
3. Set BP at 3100'.
4. Run cement bond log and locate cement top.
5. Perforate and squeeze cement. Attempt to circulate to surface.
6. Retrieve BP.
7. Clean out well to TD.
8. Acidize perms., 3494-3634', with 2500 gals. 15% NE acid.
9. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 11-9-79
Orig. Signed by Berry Sexton
APPROVED BY Dale R. Supn TITLE DATE NOV 13 1979
CONDITIONS OF APPROVAL, IF ANY: