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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMCCC-HOBBS
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO RE-OPEN OR TO RE-CLASSIFY A WELL TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO RE-OPEN OR TO RE-CLASSIFY A WELL FOR THIS PURPOSE.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER H 1960 FEET FROM THE North LINE AND 660 FEET FROM
 THE East LINE, SECTION 9 TOWNSHIP 23-S RANGE 37-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3299' D.F.

6. Indicate Type of Lease
 State ☐ Fee ☒

7. State Oil & Gas Lease No.
 -

8. Unit Agreement Name
 Skelly Penrose "A" Unit

9. Farm or Lease Name
 Skelly Penrose "A" Unit

10. Well No.
 48

11. Field and Pool, or Wildcat
 Langlie Mattix

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
 OTHER Squeeze csg. holes

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-28-78 - Dresser Atlas ran Inspection Log. Found holes 2608-2610'.
- 8-25-78 - Moved in and rigged up Clarke Well Service. Ran BP; set at 2993'; ran & set pkr. at 2452'. Tested tbq. with 3000#. OK. Tested from pkr. upward with 1000#. OK.
- 8-28-78 - Dresser Atlas ran Noise Log 2953-0' and Bond Log 2963-1100'. Perforated 2 holes at 2349' and 2350'. Ran pkr. & tbq. to 2139'.
- 8-29-78 - Set pkr. at 2139' and cemented with 150 sxs Class "C" cement and 100 sxs Class "C" cement with 2% CaCl₂. Displaced cement to 2263'.
- 8-30-78 - WOC 43 hrs. Ran 6 1/8" bit; tagged cement and drilled 2197'-2365'. Well backflowed.
- 9-1-78 - Pulled 2 7/8" tbq. Ran & set pkr. at 2136'. Dowell pumped 150 sxs Class "H" cement with 5% D-65 & 3% D-108 thru perf. at 2350' and displaced cement to 2230'. Well backflowed.
- 9-2-78 - Ran Model "R" pkr.; set at 2105'. Dowell squeezed perf. at 2350' with 3000 gals. WF-4, 150 sxs Class "C" cement, 16% gel, 5# salt, and 75 sxs Class "C" cement with 2% CaCl₂. Displaced cement to 2252'. No flowback. Raised pkr. to 1919'. Pressured to 1000#. OK. WOC.

9-5 to 9-11-78 - Drilled cement 2232-2903'. Circ. hole clean. Retrieved BP.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DALE R. CROCKETT TITLE AREA SUPERINTENDENT DATE 12-13-78

APPROVED BY _____ TITLE _____ DATE _____

9-12-78 - Ran 4 1/4" bit, 121 jts. (3624') 2 3/8" tbg. Circulate clean with inj. H₂O. Pulled 2 3/8" OD tbg. & bit. Ran 2 3/8" x 5" Howco R-4 tension pkr. on 110 jts. (3327') 2 7/8" OD cement lined tbg. to 3327'. Circulated hole with 140 bbls. of treated water. Set pkr. at 3337' and resumed injection.