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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 48
4. Location of Well UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3299' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Set 5" OD casing liner, perforate and treat Penrose Sand.</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Skelly Oil Company proposes to install a 5" OD liner to confine water injection to the Penrose Sand interval and obtain better vertical distribution of water injection in the Penrose Sand Zone.

- 1) Move in workover rig.
- 2) Clean out open hole 3410-3709'.
- 3) Set and cement 5" OD casing liner 3150-3709'.
- 4) Drill out cement to 3650', PBTD, and test liner.
- 5) Run GR-N collar log 3150-3650'.
- 6) Perforate 5" OD casing liner with 2 shots per foot 3494-3498', 3508-3514', 3524-3528', 3533-3537', 3540-3543', 3554-3558', 3588-3592', 3604-3607', 3611-3614' and 3629-3634'.
- 7) Treat Penrose Sand perms. 3494-3634' with 6000 gallons 15% NE Acid in 4 stages.
- 8) Return well to water injection status, injecting into Penrose Sand perms. 3494-3634'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 1-13-75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: