

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
O+2 - NMOCD-P.O. Box 1980

Hobbs, NM 88240

1 - Engr. - *PJB*

1 - Foreman - *CM*
1 - WIO's
1 - File

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <i>Skelly Penrose A Unit</i>
2. Name of Operator <i>Getty Oil Company</i>	8. Farm or Lease Name
3. Address of Operator <i>P.O. Box 730 Hobbs, NM 88240</i>	9. Well No. <i>41</i>
4. Location of Well UNIT LETTER <i>A</i> , <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>10</i> TOWNSHIP <i>23-S</i> RANGE <i>37-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Langlie Mattix</i>
11. Elevation (Show whether DF, RT, GR, etc.) <i>3298' DF</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit. Install BOP.
- POH with pump, 3/4" rods, and 2 3/8" tubing.
- GIH with 2 7/8" workstring and bit.
- Check 5" OD liner for fill, clean out to 3653'.
- POH and GIH with workstring and spear for 5" OD liner. Attempt to spear into the top of the 5" liner at 3390'.
- Spear and fish 5" OD liner until all of the liner is fished from the well.
- GIH with workstring, bit and casing scrapper.
- Clean out 7" csg. to 3399'. POH.
- Rig up Halliburton and prepare to jet wash.
- GIH with workstring and jet bit.
- Using sand to jet, clean out open hole interval 3653' to 3399'. Make several passes.
- Circulate hole with 2% KCl and then spot 400 gals of 20% HCl acid from 3653' to 3390'. POH with tubing and bit.
- GIH with 2 7/8" workstring and packer. Set packer at 3380'.
- Frac open hole 3390'-3653' with approximately 40,000 gals gelled 2% KCl, 60,000# 20-40 sand and rock salt in 3 stages. (will use service company's recommendations for exact volumes)

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dale R. Crockett* TITLE *Area Superintendent* DATE *1/27/82*

Dale R. Crockett

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

15. POH with 2 7/8" tubing and packer.
16. Run pump, rods, and tubing. Place well back on production.
17. Test well and evaluate results.

PJB/ly