

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-10695

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

685270

7. Lease Name or Unit Agreement Name:

Skelly Penrose 'A' Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator

Prize Operating Company

3. Address of Operator

3500 William D. Tate, Suite 200, Grapevine, Texas 76051

8. Well No.

52

9. Pool name or Wildcat

Langlie Mattix 7-Rv Queen

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line

Section 10 Township 23S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3282' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Prize Operating Company respectfully requests approval to Temporarily Abandon the well by the following procedures as prescribed by the Oil Conservation Division.

1. MIRU service unit and pull out of hole with tubing and packer.
2. RIH with CIBP and set at approximately 3525'. (current perms 3572-3682')
3. Test CIBP and casing to 500 psi.
4. RD and move off wellbore. Leave well TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Regulatory Analyst DATE 12-6-2001

Type or print name Don Aldridge Telephone No. 817-424-0454

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

5
7

Prize Operating Company

UPDATE 12-03-01
CURRENT COMPLETION

WELLBORE DATA AND SKETCH

Well: Skelly Penrose A Unit # 052	FIELD: Langlie Mattix	Date: 12/03/01
County: Lea	State: New Mexico	Status: Injection
Directions:	Location: 1980' FNL & 660' FEL	Survey: Sec 10, Township 23S, Range 37E
PERMANENT WELLBORE DATA	API # 30-025-10695	DATA ON THIS COMPLETION
Elevation: GL: 3282'	Current Completion	Lease No. 301130-040
DF: 3294'		Spud: 10-16-37 TD: 3703'
KB:		RR: FP
		Compl: 11-26-37
		Cum:
		Current Prod: Injection Well
16" 70# set @ 123 w 100 sks cement to surface		
7" TOC Calculated to be 646'		
8 5/8" 28# set @ 1174 w/ 100 sx cement		
Calculated top of cement at 867'		
Tubing:		
Rod String:		
Casing:		11/37 open hole completion shot w/140Qts Nitro
7", 20# set @ 3350' in 7 7/8 hole		3600-3640'
Cemented w/ 200sx		8/55 Frac open hole 3350-3650 w/10000 gal
estimated TOC for 7" @ 646"		sand oil plus 1000# adamite
		12/67 convert to injection, set packer & tubing
		12/72 clean out and drill to 3703' run & set 5"
		liner, perf 3572, 3582, 3592, 3606, 3614, 3623,
Liner:		3637, 3654, & 3682' set pkr 3299'
5", 13# set from 3275 to 3700'		09/74 squeeze perf @ 3572 w/450 sx Chem Comp
cemented w/650 sx in 6 1/8" open hole		and 200 sx Class C. perf 3/8" holes at same
		location ast 12/72 perforations. Set Pkr @ 3307'
		07/85 repair casing leak @ 1225' w/150sx "H"
		reset pkr and tubing @ 3299'
	PBDT: 3,698'	
	TD: 3,703'	