

CONCENTRATION DIVISION
P.O. BOX 1088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NAME	NEW MEXICO
ADDRESS	1000
CITY	
STATE	
ZIP	
DATE	
TIME	
OFFICE	
WATER	

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEBRATE PLUS SALE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1031 FOR SUCH PROPOSALS.

☐ GAS WELL ☐ OTHER		Water Injection Well		7. Unit Agreement Name Skelly Penrose A Unit	
Operator Texaco Producing Inc.				8. Firm or Lease Name	
Address of Operator P.O. Box 728, HOBBS, N.M. 88240				9. Well No. 52	
Location of Well LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East 10 LINE, SECTION 10 TOWNSHIP 23S RANGE 37E				10. Field and Pool, or Wildcat Langlie Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3294' DF				12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
ONLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
ALTER CASING ☐	☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Repaired Bradenhead Waterflow</u> ☒

1. Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
SEE RULE 1103.

1. Rigged up. TOH w/injection equipment.
2. TIH w/7" CIBP set at 3200'. Dump 40' cmt. on top.
3. P/250 sx cl "H" w/2% CaCl. Perfed at 1075'.
4. GIH w/7" cmt Ret and set at 1000'.
5. P/250 sx cl "H", 5# GIL, 10# Floseal, 1/4# FC, 6 1/2# ST and 3# SD.
6. Ran temp. survey.
7. Drilled ret and cmt 1000-1075'. Ran CBL 1200-100'.
8. DOC and CIBP at 3300'. Circ. clean from 3608-98'.
9. TIH w/injection equipment and pkr. to 3310'. Loaded annulus w/inhibited wtr. and return to injection.