

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form O-101
Revised 10-1-75

NO. OF TAP IS RIG
DISTRIBUTION
SANTA FE
FILE
U.S.O.S.
LAND OFFICE
OPERATOR

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- <u>Water Injection Well</u>
Name of Operator EXACO Producing Inc.		
Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		

7. Unit Agreement Name
Skelly Penrose A Unit

8. Farm or Lease Name

9. Well No.
5210. Field and Pool, or Wildcat
Langlie Mattix

11. Elevation (Show whether DF, RT, GR, etc.)

3294' DF

12. County
LeaCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER <u>Repair Bradenhead Waterflow</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up. Install BOP. TOH w/injection equipment.
- Run BCWF log if available.
- TIH w/7" CIBP to 3200' and set CIBP.
- Test 7" csg. to 500 psi.
- Perforate 7" csg. at 1225' or where BCWF log indicates w/2 holes.
- TIH w/workstring and 7" cement retainer to 1150' and set retainer.
- Establish circ.
- Cement the 7"-8 5/8" casing annulus w/150 sx. of class "H" cmt. Displace cmt. through retainer. Reverse out excess cement. WOC.
- Cement top of CIBP at 3200'. Test cmt. job to 500 PSI.
- Drill out 7" CIBP and clean out 7" casing to top of liner at 3275'.
- Clean out 5" casing to PBTD (3698').
- Run injection tbg. and pkr. to $\pm$ 3299'. Loaded annulus w/inhibited water and return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED 6/26/85 TITLE Dist. Opr. Rep. DATE 6/26/85ORIGINAL SIGNED BY W. B. G. H. DISTRICT SUPERVISOR TITLE W. B. G. H. DATE JUL - 2 1985