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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 52
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3294' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Install, cement & perforate liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 12-12-72. Pulled tubing and packer.
- Drilled and cleaned out to 3703'.
- Ran 13 joints (425') of 5" OD 13# liner. Set top of liner hanger at 3621'. Set bottom of liner at 3700'.
- Cemented liner with 650 sacks 50-50 Pozmix cement containing 3# of potassium chloride and 1% CFR-2 per sack. Tested to 2000# for 10 minutes; held okay.
- Drilled and cleaned out to 3698'. Spotted 500 gallons of 7-1/2% acid 3493-3694'.
- Perforated 5" OD liner with one 1/2" shot at each of the following places: 3572', 3582', 3592', 3606', 3614', 3623', 3637', 3654', and 3682'.
- Ran tubing, set packer at 3472'. Treated perforations 3572-3682' with 750 gallons 15% NE acid, using 18 ball sealers. Pulled tubing and packer.
- Ran 109 jts. (3297') of 2-3/8" OD cement lined tubing with Halliburton R-4 packer.
- Circulated hole with water treated with inhibitors. Set packer at 3299'.
- Hooked well to injection system. Resumed injection 12-23-72 at the rate of 524 barrels of water per day at 1900#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Feb. 21, 1973

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: