

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs 1-BB
 1-File 1-WLG
 1-CM-Foreman
 1-Joe Banks-Eunice

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (NMOCD-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P.O. Box 1351, Midland, TX 79701	9. Well No. 51
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
11. Elevation (Show whether DF, RT, CR, etc.) 3295' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/15/81 Rigged up. Pulled rods.
 10/16/81 Pulled 2 3/8" tbg. Ran 6 1/8" bit and jet sub.
 10/17/81 Tagged fill 3607'.
 10/21/81 Cleaned out to 3625'. Dowell spotted 100 gals 20% HCL @ 3312'-3625'. Pulled bit. Ran 7" packer and set @ 3191'. Treated O.H. w/40,000 gal gelled 2% KCL wtr., 58,200# 20-40 sand, 1000# salt and 1000# benzoic flakes. Flushed w/31 bbls. Max pressure 4200#, min pressure 2100#. Rate 20 BPM. ISIP 1700#, 15 min SIP 1000#.
 10/22/81 Pulled tbg. Ran 6 1/8" bit & tag fill @ 3576'. C/O to 3625'-TD. Pulled bit to 3232'.
 10/23/81 Tag @ 3625'. Lay down work string. Ran 116 jts., 3545', 2 3/8" tbg, 10V & 8R, Set SN. @ 3554'.
 10/24/81 Ran 2" x 1 1/2" x 15' pump & set @ 3554'. Did not pump.
 10/25/81 Loaded tbg w/3 bbls. Did not pump.
 10/26/81 Pulled pump. Ran new pump set @ 3554'. Rigged down unit. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale E. Crockett TITLE Area Superintendent DATE 12/3/81
 Orig. Signed by Jerry Sexton
 APPROVED BY Dist. L. Supp. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: