rorm 516U-2 (November 1994)

UNITED STATES DEPARTME" OF THE INTERIOR BUREAU OF ... ND MANAGEMENT

CCD- Hehrs

FORM APPROVED Budget Bureau No. 1004-0135

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|----------|-----------|--------|-----|
| Expires | Novembe | er 30. | 20 |

5. Lease Serial No

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SUNDRY NOTICES AND REPORTS ON WELLS <u>LC-032452 A</u> Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil 8. Well Name and No. Injection Well Well Well Skelly Penrose 'A' #53 Name of Operator Unit Prize Operating Company 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-025-10698 3500 William D. Tate, #200 Grapevine, Texas 76051 817-424-0454 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Langlie Mattix 7-Rv Queen 1980 FSL & 1980 FEL Section 10 T-23-S R-37-E 11. County or Parish, State Unit J Lea NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Prize Operating Company respectfully request approval to Temporarily Abandon the well as per guidelines by the BLM per attached procedure. 1. MIRU service unit and pull tubing and packer. RIH with CIBP and set at approximately 3550'. (current perfs 3558-3590') 3. Test CIBP and casing to 500 psi. 4. RD and move off wellbore. Leave well TA'd. 14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) Don Aldridge Regulatory Analyst 12-6-2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Batty day and Territor and Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

which would entitle the applicant to conduct operations thereon.

Prize Operating Company UPDATE 12-03-01 CURRENT COMPLETION

WELLBORE DATA AND SKETCH

| Well: Skelly Penrose A Unit # 053 | FIELD: Langlie Mattix | · | Date:12/03/01 |
|---------------------------------------|---------------------------------|----------|--|
| County: Lea | State: New Mexico | | Status: Injection |
| Directions: | Location: 1980' FSL & 1980' FEL | | Survey: Sec 10, Township 23S, Range 37E |
| PERMANENT WELLBORE DATA | API # 30-025-10 | 698 | DATA ON THIS COMPLETION |
| Elevation: GL: 3287' | Current Completion | | Lease No. 301130-042 |
| DF: 3295' | | | Spud: 10-06-37 TD: 3625' |
| KB: | | | RR: FP: |
| | | | Compl: 11-28-37 |
| | | | Cum.: |
| | | | |
| | | | Current Prod: Injection Well |
| 15 1/2" 52# set @ 145 w 100 sks | | | |
| cement to surface | | | |
| | | | |
| | | | |
| | | | |
| 8 5/8" 24# set @ 1180 w/ 75 sx cement | | | |
| Calculated top of cement at 950' | | | 10/85 squeeze behind 7 & 8/58" casing to surf. |
| Cardada top of dollars at con- | | | Total aquades somme i a cross according to bear. |
| | | | |
| 7" TOC calculated to be 1173' | | | |
| , 100 Calculated to be 1170 | | | |
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| | | | 7/78 squeezed 3 casing leaks in 7",. |
| | | | 1110 squeezed 5 casing leaks in 1 |
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| ubing: | | | |
| 2 3/8" set @ 3455' | | | |
| | | | |
| | | | |
| od String: | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | Packer set @ 3455' |
| | | | |
| | | • | 12/37 open hole perf 3368-3625 w/120Qts Nitro |
| asing: | P C | | unknow when original 5" liner set or perforations |
| 7" , 22# set @ 3368' in 7 7/8 hole | | \$130356 | 11/67 conv. to injection.set tubing & pkr. |
| Cemented w/ 125sx | | | 3/71 perf 5" liner 3558-3617 42holes/ acidize w/ |
| estimated TOC for 7" @ 1173" | | | 3000 gal 15% + 10000# rock salt. Set tubing/pkr |
| | | 536E | 9/73 replace 5" liner, perf 3558-3617 42 holes |
| | | | acidize w/2000 gal 15% set pkr & Tubing @ 3450' |
| iner: | | | 7/78 repair casing leaks run tubing & pkr @ 2960' |
| 5", 13# set from 3300 to 3625' | | | 03/79 drill cmt 2984-3278/tag cmt in liner @ 3377 |
| cemented in 6 1/8" open hole | | | drill out to 3613'/perf .33" holes 3558-3590'/acid |
| Cemented in 6 1/6 Open hole | | | w/3000 gal 15%/run tubing & set pkr @ 3093' |
| | | | |
| | 3DTD- 2 642' | | 10/85 perf and squeeze behind 7 & 8 5/8" casing |
| | PBTD: 3,613' | - | to eliminate water from braidenhead. Acid W/ |
| | TD: 3,703' | | 2000 gal 15% set tubingand packer @ 3455' |