

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032452 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

HOBBS, NEW MEXICO 88240

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ INJECTION WELL

INJECTION WELL

2. NAME OF OPERATOR

TEXACO PRODUCING INC.

3. ADDRESS OF OPERATOR

P.O. BOX 728, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

UNIT LTR. J, 1980' FSL & FEL

14. PERMIT NO.

30-025-10699

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3395' DF

7. UNIT AGREEMENT NAME

SKELLY PENROSE "A" UNIT

8. FARM OR LEASE NAME

9. WELL NO.

53

10. FIELD AND POOL OR WILDCAT

Langlie Mattix 7-Rivers
Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T23S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) repaired wtr flow ☒

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. POH w/injection equipment.
2. Set CIBP at 3080'.
3. P/300 sc cl "H" Neat.
4. P/125 sx cl "H" neat. Circ. 20 sx perfed 2 squeeze holes at 1080'.
5. Pkr. set at 970'. 7" cmt. ret. at 970'. Squeezed 7" csg. at 1080' w/175 sx cl "H" Neat.
6. Ran CBL.
7. Pkr. set at 688'. P/500 gal Flochek and 250 sx cl "H" Neat.
8. Tag 1st cmt. ret. at 969'. Drilled on ret. Drilled 2nd ret. at 969' and 109' of cmt from 971-1080'. Tag CIBP at 3060'. Drilled on CIBP. Drilled and pushed CIBP to 3275'.
9. Circ. and clean 3480-3608'.
10. Pkr. set at 3455'. A/5" csg. 3588-3610' w/2000 gal 15% NEFE, 800# RS. Rel. pkr.
11. Circ. hole clean.
12. TIH w/injection equipment. Loaded annulus w/inhibited wtr. Returned well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.B. Cude

TITLE

DIST. OPR. MGR.

DATE

10/10/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Subject to
Like Approval
by State

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
DATE

OCT 21 1985

CARLSBAD, NEW MEXICO